

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Curtis J. Little

3. ADDRESS OF OPERATOR P.O. Box 1258
Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1450' FSL and 1780' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD 7:30 P.M. 12-28-83. Drilled 212' of 12 $\frac{1}{4}$ " hole. Ran 199' of 9 5/8" 32.3# casing to 211' KB and cemented w/125 sacks Class B neat w/2% CaCl. Total slurry 148 cu.ft. Good cement returns. Plug down 10:00 P.M.; WOC 12 hrs. Pressure tested to 600 psi. Held OK.

TD 3104' w/8 3/4" hole. Ran 77 jts. 7" 23# J-55 casing to 3104' KB and cemented w/425 sacks 65-35 Poz w/6% gel and 50 sacks Class B w/2% CaCl. Total slurry 771 cu.ft. Plug down 9:40 P.M. 1-1-84. Ran Temp. log. Top cement 1450'. Pressure tested to 1000 psi. Held OK.

Ran 191 jts. 4 $\frac{1}{2}$ " 11.6# N-80 casing to 7564'KB. PBTD 7523'. DV Tool 5380'KB. Cemented w/220 sacks (310 cu.ft.) 50-50 Poz Class B, 2% gel, 0.5% CF-10, 5# HiSeal, 10% salt. 2nd stage cemented w/225 sacks (405 cu.ft.) 65-35 Class B Poz w/6% gel, 0.5% CF-10, 5# HiSeal. Plug down 7:00 P.M. 1-7-84

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED Curtis J. Little TITLE Agent DATE 1-1-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 1-1-84
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Ran Temp. log. Top cement 3600' KB. WOC.