OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U 1.G.1.			
LAND OFFICE			
TRANSPORTER - OIL			
Q AS			
OPERATOR			
PRORATION OFFICE			

1.	THE US U.S. LAND OFFICE TRANSPORTER OIL GAS OPPRATOR PRORATION OFFICE Cyerolog	REQUEST FOR AN AUTHORIZATION TO TRANSP	1D	RAL GAS									
Curtis J. Little													
	P.O. Box 12 Reason(s) for filing (Check proper box)	258, Farmington, NM 87	499 Other (Please	explain)	* * * * * * * * * * * * * * * * * * *	I EM							
	New Well X	Change in Transporter of:			(7.0 1.3	34 U							
	Recompletion	OII Dry Gas											
	Change in Ownership	Casinghead Gas Conden	sale []		DIST	WIV.							
	If change of ownership give name and address of previous owner												
11.	DESCRIPTION OF WELL AND I	EASE		Kind of _ease		Lease No.							
	Lease Name	Well No. Pool Name, Including Fo			c:F•• Federal	SF-077754							
	Kelly Federal	JIE Dasin bakot		J		-1							
		Feet From The South Line		Feet From Th									
	Line of Section 8 Town	nship 30 North Range 10	O West , NMPM	, San J	uan	County							
	Resignation of Transporter of Oil	ER OF OIL AND NATURAL GA	S Address (Give address	to which approve	ed copy of this form is	to be sent)							
	Name of Authorized Transporter of Casi	nghead Gas or Dry Gas X	Address (Give address	to which approve	a copy of this form is	to be sent)							
	El Paso Natural Gas	Company			rigton, NM 87	1499							
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connect No	:	. soon as poss	sible							
	give location of tanks. If this production is commingled with	that from any other lease or 2001	 		Boon at post								
IV.	If this production is commingled with COMPLETION DATA				Plug Back Same Ro	es'v. Diff. Res'v.							
	Designate Type of Completion	n - (X) Gas Well	New Well Workover	Deepen	Pring Buck Same in	.,							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.								
	12/28/83	02/13/84	7576		7523								
	Elevations (DA R, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth								
	6387_KB	Dakota	7346	75.25	7442 Depth Casing Shoe								
	7346-70, 7410-18, 7434-	-60, 7481, 7483, 7493, 7 TUBING, CASING, AND		, 7523,	7564								
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	1	SACKS CE	MENT							
	12-1/4"	9-5/8''	211		125 475								
	8-3/4"	7'' 4-1/2''	31 <u>04</u> 7564		445								
	6-1/4"												
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)												
	Date First New Oil Run To Tonks	Date of Test	Producing Method (Flo	w, pump, gas tijt	, stc.)								
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size								
					Gas-MCF								
	Actual Prod. During Test	Oll-Bbla.	Water-Bbls.		Gasamor								
	GAS WELL		Bbls. Condensate/MMC		Gravity of Condensa	it•							
	Actual Prod. Test-MCF/D	Length of Test	None										
	1621 Teeting Method (pitot, back pr.)	3 hours Tubing Pressue (Shut-in) 7 day	Casing Pressure (Shat	-in) 7 day	Choke Size								
	Back Pr.	1906	1926		3/4								
VI.	CERTIFICATE OF COMPLIANC		DIL C		100 division 23 1984	., 19							
	I hereby certify that the rules and re Division have been complied with	and that the information given	Original Signal In EDANY T CHAVES										
Dignature) Operator (Title)													
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.										
								02/15/ (ba		Il well game or number, or transporter, or other such change of condition.			
							(Date) Separate Forms C-104 must be filled for each pool in completed wells.						pool in multiply