

5 NMOCD

2 Celsius

1 File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
MAR 02 1984
OIL CON. DIV.
DIST. 3

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
P O Box 208, Farmington, NM 87499

4. Location of Well
UNIT LETTER K 1450 FEET FROM THE South LINE AND 1450 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 30N RANGE 14W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Monte Carlo9. Well No.
110. Field and Pool, or Wildcat
Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

5377

12. County
San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-23-84 Pressure tested B.O.P. and surface casing to 1000 psi for 30 minutes.
Held OK.

2-28-84 T.D. 5680'.

3-1-84 Ran 125 jts. 4½" O.D., 10.5#, K-55, 8 Rd, ST&C Casing. T.E. 5684.82' set at 5680' RKB. Cemented 1st stage with 200 sx 50-50 pos 2% gel - 6# Hi Seal per sk and ¼# Cello Seal per sk followed by 100 sx class "B" with ¼# Cello Seal per sk. Preflushed with 10 bbls. mud flush. (Total cement slurry first stage 406 cf) Good circulation throughout job. Reciprocated casing OK while cementing. Bumped plug with 1500 psi. Held OK. Dropped opening bomb. Opened stage tool at 3653'. Circulated with rig pump 2½ hrs. Pumped 10 bbls. mud flush. Cemented second stage with 525 sx 65-35 pos plus 12% gel and ¼# Cello Seal per sk followed by 100 sx class "B" with 4% gel and ¼# Cello Seal per sk. (Total cement slurry 2nd stage 1318 cf) Good circulation throughout job. Circulated all mud flush with trace of contaminated cement. Closed tool with 2500 psi. Held OK. Job complete at 7:15 a.m. 2-29-84.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist

DATE 3-1-84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

MAR 02 1984

PROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: