

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. Lease Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Monte Carlo

9. Well No.

1

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DAY ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐

3. Name of Operator

Dugan Production Corp.

4. Address of Operator

P O Box 208, Farmington, NM 87499

5. Location of Well

UNIT LETTER K LOCATED 1450 FEET FROM THE South LINE AND 1450 FEET FROM

THE West LINE OF SEC. 7 TWP. 30N RGE. 14W NMPM

15. Date Spudded 2-21-84 16. Date T.D. Reached 2-28-84 17. Date Compl. (Ready to Prod.) 3-18-84 18. Elevations (D.F., RAB, RT, GR, etc.) 5377' GL; 5389' RKB 19. Elev. Casinghead 5377'

20. Total Depth 5680' 21. Plug Back T.D. 5639' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools T.D. Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

5459 - 5512' (Dakota)

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Induction Electric Log; Compensated Density Log; GR-CCL

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	210' RKB	12-1/4"	159 cf class "B" + 2% CaCl ₂	---
4-1/2" OD	10.5#	5680' RKB	7-7/8"	1st stg-200 sx 50-50 pos 2%	---
gel-6# Hi Seal/sk & 1/4# Cello Seal/sk & 100 sx class "B" w/ 1/4# Cello Seal/sk (406cf); 2nd stg - 525 sx 65-35 pos. + 12% gel & 1/4# Cello Seal/sk & 100 sx class "B" w/ 4% gel & 1/4# Cello Seal/sk. (1318 cf)					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/16"	5492' RKB	

31. Perforation Record (Interval, size and number)

5459-67 (9 holes), 5470, 72, 75, 79, 81, 84, 86; 5503, 04, 11, 12 (Total of 20 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5459 - 5512'	57,000 gals GWX-7 30# gelled w/
	72,000 # 20/40 sand
	18,000 # 10/20 sand,
	plus additives

33. PRODUCTION

Date First Production 3-15-84 *		Production Method (Flowing, gas lift, pumping — Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 4-12-84	Hours Tested 3	Choke Size 9/16" pos.	Prod'n. For Test Period	Oil — Bbl. TSTM	Gas — MCF 71	Water — Bbl. TSTM	Gas — Oil Ratio
Flow Tubing Press. 78 psi	Casing Pressure 500 psi	Calculated 24-Hour Rate	Oil — Bbl. TSTM	Gas — MCF 574	Water — Bbl. TSTM	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test; to be sold

Test Witnessed By

M. Brown

35. List of Attachments

*1st hydrocarbons to well bore; not 1st delivered yet.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Geologist

4-13-84

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 765'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House *	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 2433'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 3307'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 3590'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 4580'	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Gallup 5346' **	T. Granite
T. Paddock	T. Ellenburger	Base Greenhorn 5458'	T. * Lewis - 974'
T. Blinbry	T. Gr. Wash	T. Dakota	T. Mesa Verde - 2288'
T. Tubb	T. Granite	T. Morrison	T. ** Graneros - 5409'
T. Drinkard	T. Delaware Sand	T. Todilto	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Chinle
T. Wellcamp	T.	T. Pennian	T. Penn. "A"
T. Penn	T.	T. Penn. "A"	
T. Cisco (Bough C)	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation