4 NMOCD

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STRICT I O. Box 1980, Hobbs, NM 88240

DISTRICT II 2.O. Drawer DD, Arlesia, NM 88210

1 File State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 e instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

					LE AND A					
		TO TRA	NSPO	RT OIL	AND NAT	URAL GA	\S	Tri 1		
Operator				_			30-04	15-25866		
DUGAN PRODUCTION	CORF	<u>·</u>								
P.O. Box 420, Farmin	naton.	NM 87	499							
Reason(s) for Filing (Check proper box)					Othe	s (Piease expla	in)			
New Well	0.1	Change in	Transport Dry Gas	er of:	_		F 1 00			
Recompletion	Oil Casinghea		Condens	ate 🔯	E	ffective	5-1-90			
f change of operator give name										
and address of previous operator		. CF								
IL DESCRIPTION OF WELL	Well No. Pool Name, Including							Lease No.		
Monte Carlo	_	1		Basin I	Dakota		State,	Federal of Fee)	
Location	1450			Sai	ıth	145	:0		West	•.
Unit Letter	_ :		Feet Fro	m The SOI	Line	and	Fo	et From The	незе	Line
Section 7 Township	30N		Range	14W	, NI	IPM,	San	Juan		County
		D OF O		N. 18.1 A 70'91 71	DAT CAS					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conden	C314 _		Address (Giv	address to wh	ich approved	copy of this for	m is to be se	ni)
Giant Refining Inc.			L	x x)	P.O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casing	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Dugan Production Corp. (no change)					420, Fa	<i>ich approved</i> irmingto	copy of this for NM 87	m is to be se 1499	rd)
If well produces oil or liquids,	Unit	Sec,	Twp.	Rge.	Is gas actually		When			
give location of tanks.	1 ~	l _′	30N	14W	Yes				5 - 15-8	<u> 55</u>
If this production is commingled with that i	from any ot	her lease or	pool, give	commingl	ing order numb	er				
IV. COMPLETION DATA		Oil Well	l G	as Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v
Designate Type of Completion		. İ	i		İ			1		1
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, ARB, AT, OA, SEC)								Death Cooks Chan		
Perforations	<u> </u>							Depth Casing	Shoe	
		TIRING	CASIN	G AND	CEMENTI	NG RECOR	D	<u> </u>		
								9		ENT
HOLE SIZE	CA	SING & TI				DEPTH SET			ACKS CEMI	
HOLE SIZE	CA							3,	ACKS CEMI	
HOLE SIZE	CA								ACKS CEMI	
		SING & TO	JBING S					3.	ACKS CEMI	
V. TEST DATA AND REQUES	ST FOR	SING & TO	JBING S	IZE		DEPTH SET	numble for this		ACKS CEMI	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR	ALLOW	JBING S	IZE	be equal to or	DEPTH SET	owable for this onp, gas lift, e	depth f	E'S E	1 V &
V TEST DATA AND REQUES	ST FOR	ALLOW	JBING S	IZE	be equal to or	exceed top allowhood (Flow, pu	owable for this omp, gas lift, e	s depth D fo	E-B E	146
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR	SING & TO	JBING S	IZE	be equal to or	exceed top allowhood (Flow, pu	owable for this onp, gas lift, e	depth f	E'S E	1990
V. TEST DATA AND REQUES OIL WELL (Test must be after r. Date First New Oil Run To Tank Length of Test	ST FOR accovery of the Date of To	ALLOW old volume	JBING S	IZE	be equal to or	exceed top allowhood (Flow, pu	owable for thi onp, gas lift, e	s depth D fo	E-B E	1 V E
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank	ST FOR	ALLOW old volume	JBING S	IZE	be equal to or Producing Mo	exceed top allowhood (Flow, pu	owable for thi onp, gas lift, e	choke size	EEE E	VI DIV
V. TEST DATA AND REQUES OIL WELL (Test must be after r. Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR accovery of the Date of To	ALLOW old volume	JBING S	IZE	be equal to or Producing Mo	exceed top allowhood (Flow, pu	owable for this onp, gas lift, e	Choke Size	APR27	VI DIV
V. TEST DATA AND REQUES OIL WELL (Test must be after r. Date First New Oil Run To Tank Length of Test	ST FOR accovery of the Date of To	ALLOW	JBING S	IZE	be equal to or Producing Mo	exceed top allo	owable for this omp, gas lift, e	choke size	APR27	VI DIV
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tour Tubing Property Oil - Bbls	ALLOW old volume est	ABLE of load or	IZE	be equal to or Producing Mo Casing Press Water - Bbls.	exceed top allowhood (Flow, puter	owable for this onp, gas lift, e	Choke Size	APR27	VI DIV
V. TEST DATA AND REQUES OIL WELL (Test must be after r. Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tour Tubing Property Oil - Bbls	ALLOW	ABLE of load or	IZE	be equal to or Producing Mo Casing Press Water - Bbls.	exceed top allowhood (Flow, puter	owable for thi omp, gas lift, e	Choke Size	APR27	VI DIV
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Property of Length of	ALLOW oral wolume est ressure	ABLE of load of	il and must	be equal to or Producing Mo Casing Press Water - Bbls. Bbls. Conder Casing Press	exceed top allowhood (Flow, puter interes)	onp, gas lgi, e	Choke Size	APR27	V. DIV
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Tubing Proceedings of the lations of	ALLOW old volume est ressure (Shure F COMI)	ABLE of load of	il and must	be equal to or Producing Mo Casing Press Water - Bbls. Bbls. Conder Casing Press	exceed top allowhood (Flow, puter	onp, gas lgi, e	Choke Size ATION [APR27	V. DIV
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 bereby certify that the rules and regulations have been complied with and	Tubing Processions of the that the inference of the content of the	ALLOW old volume est ressure (Shure o'll Consecure ormation give	ABLE of load of	il and must	be equal to or Producing Me Casing Press Water - Bbls. Bbls. Condex Casing Press	exceed top allow, put the control of	NSERV	Choke Size ATION [APR27	V. DIV
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Tubing Processions of the that the inference of the content of the	ALLOW old volume est ressure (Shure o'll Consecure ormation give	ABLE of load of	il and must	be equal to or Producing Me Casing Press Water - Bbls. Bbls. Condex Casing Press	exceed top allowhood (Flow, puter interes)	NSERV	Gravity of GAPR 2	APR27 L CONDIST	V. DIV
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 bereby certify that the rules and regulations have been complied with and	Tubing Processing Proc	ALLOW old volume est ressure (Shure o'll Consecure ormation give	ABLE of load of	il and must	be equal to or Producing Mo Casing Press Water - Bbls. Bbls. Condex Casing Press	exceed top allow, put the control of	NSERV	Choke Size Gas- MCOI Choke Size ATION E APR 2	APR27 L CONDIST	N. DIV
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 bereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Signature	Tubing Processing Proc	ALLOW old volume est ressure (Shure of Communication gives and belief.	ABLE of load of	il and must	be equal to or Producing Me Casing Press Water - Bbls. Bbls. Condex Casing Press	exceed top allow, put the control of	NSERV	Choke Size ATION [APR27 L CONDIST	N. DIV
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 bereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Tubing Processing Proc	ALLOW old volume est ressure (Shure o'll Consecure ormation give and belief.	ABLE of load of	il and must	be equal to or Producing Mo Casing Press Water - Bbls. Bbls. Condex Casing Press	exceed top allocathod (Flow, puter in CON) Control CON Approve	NSERV	Choke Size Gas- MCOI Choke Size ATION E APR 2	APR27 L CONDIST	N. DIV

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

