

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ other ☐

2. NAME OF OPERATOR  
Lobo Production

3. ADDRESS OF OPERATOR  
PO Box 2364 Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL & 940' Fw1  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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RECEIVED

SEP 06 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

(other) Down Hole Commingling

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-13-84 Pulled rods and pump. Install 1 BOP. Pull out of hole with tubing. Tagged sand fill at 5167'KB (approx 120') Cleaned out with N<sub>2</sub>. Releases RBP and started out of hole. Pulled 16 stands oand BP hung. Worked BP and circulated N<sub>2</sub>. Shut down for nighth.

8-14-84 Pumped down tubing with N<sub>2</sub> Pulled 60,000# on tubing and BP came free. Circulated N<sub>2</sub> around bottom then stated ou of hole with tubing. Pulled total 26 stands of tubing and BP hung. Could not cir. N<sub>2</sub> Loaded back side with oil and moved fish down hole.Reverse circulate and rotate pipe, did not work. SI for night.

8-15-84 RU Wireline and tool stopped at 2650' Ran Paraffin knife and cut plugs out to 3632'. Ran chemical cutting tool to seating nipple @ 3632'. Cut off Tubing 6 feet above SN.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 8-31-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 07 1984

FARMINGTON RESOURCE AREA

BY 683

RECEIVED  
SEP 10 1984

APPROVED  
OIL CON. DIV.  
DIST. 3  
SEP 07 1984

M. MILLENBACH  
AREA MANAGER

\*See Instructions on reverse side

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AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Down Hole Commingling

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BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
NM 27024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Mesa-Twin Mounds-31

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat Gallup/ Basin, Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 31, T30N, R14W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5344' Gr.

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8-15-84 (cont) RD and pulled out of hole w/tubing. RIH and tagged fish. Could not catch fish, due to sand. Cir. and tried to catch fish, but could not, POOH SI for night.

8-16-84 Dressed tools with new grapple and RIH. Cir over fish, but could not catch. POOH SI for night.

8-17-84 RIH with grapple to catch collar, Tagged fish 18 stands deeper. Caught fish and pulled out of hole and layed down tool. RIH w/notched collar and tubing Cleaned out 2 stands sand off Dakota with N2 Pulled 4 stands and SI for weekend.

8-20-84 Pulled tubing picked up SN and Baker Tubing anchor. RIH with 1 jt., SN, 35 jts, anchor, (anchor set above Gallup perforation, 18 stands off Bottom), and rest of tubing. R total 173 jts 2 3/8". Set Anchor 14,000# tension Landed Bottom tubing 5478.35' KB. Removed BOP and NU wellhead. Ran pump rods. Hung pump jack SI well.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNATURE [Signature] DATE 8-31-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

SEP 07 1984

FARMINGTON RESOURCE AREA

RV 6-4-15