



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

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RECEIVED
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OIL CON. DIV.
DIST. 3

July 31, 1984

Administrative Order No. DHC-482

Lobo Production
P.O. Box 2364
Farmington, New Mexico 87499

Attention: R. E. Lauritsen, Partner

Re: Mesa Twin Mounds 31 #1
Unit D, Sec. 31, T-30N,
R-14W, Basin Dakota and
Undesignated Gallup Pools,
San Juan County, New Mexico

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

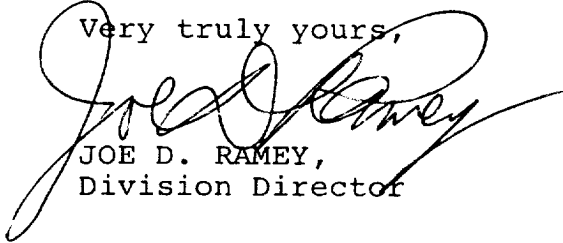
In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 30 barrels per day, and total water production from the well shall not exceed 60 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by the allowables established by Oil Conservation Division prorationing schedules for these pools.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Undesignated Gallup Pool:	Oil	0 %	Gas	52 %
Basin Dakota Pool:	Oil	100 %	Gas	48 %

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,



JOE D. RAMEY,
Division Director