

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-70424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☒ other ☐
well well
2. NAME OF OPERATOR
LOBO PRODUCTION
3. ADDRESS OF OPERATOR
P.O. Box 2364, Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
990' FNL & 940' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
MAY 16 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE NM-27024
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME MESA TWIN MOUNDS-31
9. WELL NO. # 1
10. FIELD OR WILDCAT NAME W/C Gallup
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 31, T 30N, R 15W
12. COUNTY OR PARISH San Juan
13. STATE New Mex.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5344' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-2-84-Perfed Lower Gallup 4698-4949, total 25 holes.
5-3-84-Acidized Lower Gallup 500 gls. 10% acetic acid. 2600 psig. Fraced with 70 Q foam, 30,000 gls PAD 1/2# p/gal. sand. Flowed well back to pit. 25#/1000 gal. fluid loss additive. 30,000 gal PAD, 20,000 gal w/1/2# 10/20 sand, 20,000 gal. w/1# 10/20 sand, 15,000 gal w/2# 10/20 sand. Flushed w/KCL. Shut in for 4 hours and opened to pit on 1/2" choke.
5-7-84-Ran RBP and set at 4680'KB. Pumped 500 gals. 10% acetic acid. Pressure tested BP 3000 psig. Held. Perfed Upper Gallup w/1 1/2" 4588-4660. Fraced w/70 Q foam and 20/40 sand, 20,000 gals PAD, 20,000 gals w/1/2# 20/40 sand, 20,000 gals. w/1# 20/40, 20,000 gals. w/2# 20/40, 20,000 gals w/3# 20/40.
5-8-84-Shut in for 2 hours. Opened to pit on 1/2" choke. Landed tubing 4620'KB.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Stewart TITLE Operator DATE 5-14-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

RECEIVED
MAY 21 1984

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
MAY 18 1984

FARMINGTON RESOURCE AREA

BY Smm

NMOCC