

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE 990' FNL. & 940' FWL, SEC. 31, T 30N, R 14W, UNIT LTR 'D'
TD:

5. Lease Designation and Serial No.

NMNM 27024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
TWIN MOUNDS 31
WELL # 1

9. API Well No.

30-045-25880

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-5-95 MIRU. POOH W/ RODS & TBG. GIH W/ TBG & PUMP HOT WATER TO CLEAN OUT PARAFFIN.

PLUG #1; PUMP 61 SX CLASS 'B' CMT FROM 5449' TO 4880' TO COVER DAKOTA PERFS. PLUG 1b;

PUMP 90 SX BLASS 'B' CMT FROM 4880' TO 4086' TO COVER GALLUP PERFS. TAG CMT @ 4203'.

PLUG #2; 17 SX CLASS 'B' CMT FROM 3256' TO 3152' TO COVER POINT LOOKOUT. PLUG #3; 17 SX

CLASS 'B' CMT FROM 1753' TO 1603' TO COVER MESAVERDE TOP. PLUG #4; 17 SX CLASS 'B' CMT FROM 782' TO 632' TO COVER PICTURED CLIFFS TOP. PLUG #5; 17 SX CLASS 'B' CMT FROM 471' TO 321'

TO COVER FURITLAND TOP. PLUG #6; 31 SX CLASS 'B' CMT FROM 264' TO SURFACE INSIDE CSG CIRC GOOD

CMT AT SURFACE. FOUND CMT DOWN 60' IN 5 1/2" CSG. MX 28 SX CLASS 'B' CMT & FILL 5 1/2" AND INSTALL P&A MARKER.

9-7-95 RDMO. THIS WELL IS PLUGGED.

ATTACHED IS A PLUG & ABANDONMENT REPORT.

RECEIVED
SEP 26 1995

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title SR. REGULATORY SPECIALIST

Date 9-18-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST: BLM(6), BRK, DJS, FILE ROOM, FARMINGTON

NMOCD

APPROVED

SEP 26 1995

DISTRICT MANAGER

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

CONOCO INC.

Twin Mounds 31-#1 (DK)

990' FNL, 940' FWL, Sec. 31, T-30-N, R-14-W
San Juan County, NM., NMNM 27024

September 11, 1995

Plug & Abandonment Report

Cementing Summary:

Plug #1a with tubing at 5449', pump 61 sxs Class B cement from 5449' to 4880' to cover Dakota perforations.

Plug #1b with tubing at 4880' pump 90 sxs Class B cement from 4880' to 4086' to cover Gallup perforations.

Plug #2 with 17 sxs Class B cement inside casing from 3256' to 3152' to cover Point Lookout.

Plug #3 with 17 sxs Class B cement inside casing from 1753' to 1603' to cover Mesaverde top.

Plug #4 with 17 sxs Class B cement inside casing from 782' to 632' to cover Pictured Cliffs top.

Plug #5 with 17 sxs Class B cement inside casing from 471' to 321' to cover Fruitland top.

Plug #6 with 31 sxs Class B cement from 264' inside casing, circulate cement, to surface.

Plugging Summary:

9-5-95 Safety Meeting. Road rig and equipment to location. Rig up. Well pressures: casing 500# and tubing 0#. Lay out relief lines and bleed well down. Pump 35 bbls water down casing. POH and LD 132 5/8" rods, found rods parted. Heavy paraffin build up. PU on tubing to release donut. Jar donut out of tubing head and work tubing to release anchor. NU BOP and test. PU on 2-3/8" tubing, tubing anchor trying to hang up while POH. Tubing string wet with oil and paraffin. Shut in well. SDFD.

9-6-95 Safety Meeting. Check well pressures: casing 300# and tubing 150#. Pump 30 bbls water to kill well. Held Rig Safety Inspection. POH with 2-3/8" tubing, found top of parted rods at 3760'. PU on rods. attempt to unseat pump. Strip rods and tubing out of hole. Tally total of 173 joints 2-3/8" tubing (5449') and LD total of 217 rods (5425'). RIH with tubing and pump hot water down to clean out paraffin. Plug #1a with tubing at 5449', pump 61 sxs Class B cement from 5449' to 4880' to cover Dakota perforations. POH to 4880'. Plug #1b with tubing at 4880' pump 90 sxs Class B cement from 4880' to 4086' to cover Gallup perforations. Hole circulated at surface throughout job. POH with tubing to 3256'. Shut in well. SDFD.

9-7-95 Safety Meeting. Open up well, no pressure. Load hole with water and pressure test casing to 500#. RIH and tag cement at 4203'. POH to 3256'. Plug #2 with 17 sxs Class B cement inside casing from 3256' to 3152' to cover Point Lookout. POH to 1753'. Plug #3 with 17 sxs Class B cement inside casing from 1753' to 1603' to cover Mesaverde top. POH to 782'. Plug #4 with 17 sxs Class B cement inside casing from 782' to 632' to cover Pictured Cliffs top. POH to 469'. Plug #5 with 17 sxs Class B cement inside casing from 471' to 321' to cover Fruitland top. POH to 264'. Dig out bradenhead. Attempt to establish circulation out bradenhead with 3 bbls water, pressured up to 400#. Plug #6 with 31 sxs Class B cement from 264' to surface inside casing, circulate good cement at surface. POH and LD tubing. Shut in well and WOC. ND BOP. Cut off wellhead. Open up well. Found cement down 60' in 5-1/2" casing. Mix 28 sxs Class B cement, and fill 5-1/2" casing and install P&A marker. RD and prepare to move off location.