

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to complete plugback to a different reservoir. Use Form 9-331-C for such proposals.)

MAY 10 1984

OIL CON. DIV.

DIST. 3

AT SURFACE: 990' FNL & 940' FWL

AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other) Remedial Work	☐

□ □ □ □ □ □ □

RECEIVED

MAY 01 1964

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

April 21, 1984-Ran DIL, CNL, FDC.

April 22, 1984-Ran 138 jts. 5 1/2" 15.5# J55 8 round casing. Total of 5623.09'. Set at 5623'.

Cemented in two stages:

First Stage: 10 Bls Mud Flush 400 sks Cls B (544 cu. ft.), 6 1/4# gilsonite, 1/4# per sk flocele, 8#p/sk of Salt and 2% CaCl. Circulated 2 hr. Longstring cement 400 sacks on bottom.

Second Stage: DV Tool at 3698' KB. 200 sks Cls B (320 cu.ft.) 65/35 Poz.
12% gel, 400 sks (848 cu.ft.), 65/35 Poz w/6% gel tailed w/100 sks.
Cls B. Neat (118 cu.ft.).

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED N. E. Carleton TITLE Operator DATE 4-24-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR DEPOSIT

MAY 07 1985

***See Instructions on Reverse Side**

FARMINGTON RESOURCE AREA

RY 5mm

NMOCE