

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 85409

4. LOCATION OF WELL (Report location clearly and in accordance with the State of New Mexico)

At surface

1000' FNL & 1000' FWL (NW/NE) (D)

At top prod. interval reported below

Same

At total depth

14. PERMIT NO. _____ DATE ISSUED _____ AREA _____

API #30-045-25892

15. DATE SPUDDED 4-19-84 16. DATE T.D. REACHED 4-28-84 17. DATE COMPL. (Ready to prod.) 5-24-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5565'KB, 5551'GR 19. ELEV. CASINGHEAD 5551'

20. TOTAL DEPTH, MD & TVD 6400' 21. PLUG, BACK T.D., MD & TVD 6368' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6212'-6080', Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL/GR, IES, Caliper, SP; GR/CCL/Cmt Bond, VDL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	245'	12-1/4"	171 cu ft C1"B"2%	10 bbl
5-1/2"	17 & 15.5#	6397'	7-7/8"	1st: 552 cu ft 50/50/2%	
				2nd: 1000 cu ft 65/35/6%	10 bbl
				3rd: 720 cu ft 65/35/6%	10 bbl

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	6178'KB	5696'

31. PERFORATION RECORD (Interval, size and number)

6212-6190', 6177-69', 6164-58', 6154-46', 6130-29', 6120-6116', 6114-12', 6104-6080' w/ 1 SPF, .38" dia, 83 perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6212'-6080'	750 gal 7 1/2% HCl, 2560 bbl 30# gel & 1 gal surfact/1000 gal
	105,000# 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-18-84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
6-30-84	3	2x6x3/4"	→	mist	315	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
169 psig	Pkr	→	trace	CV 2516 MCFD CAOF 3116	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test, to be sold when producing

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Barbara C. Rex

TITLE Prod. & Drlg. Technician

DATE 7-13-84

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	5208'	5962'	Lt to dk gry sh, locally cherty w/ thin ss & ls lenses	Ojo Alamo	392'	same
Dakota	6264'	-	Buff & brn ss, gry sh, sub-bitum coal	Fruitland	900'	same
				Pic. Cliffs	1526'	same
				Chacra	2338'	same
				Cliff House	3104'	same
				Menefee	3232'	same
				Pt. Lookout	3902'	same
				Gallup	5208'	same
				Greenhorn	5962'	same
				Dakota	6074'	same