Form approved. Budget Bureau No. 1004-0135 SUBMIT IN TRIPLICATE. For: 3160-5 UNITED STATES Expires August 31, 1985 DEPARTMENT OF THE INTERIOR verse side) (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) SF 078212 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL WELL Y OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR ROURKE Consolidated Oil & Gas. Inc.
3. ADDRESS OF OPERATOR WELL NO. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1000' FNL & 1000' FWL 10. FIELD AND POOL, OR WILDCAT Gallup 11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA Sec 4, T30N, R13W 12. COUNTY OR PARISH 18. STATE 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. N.M. San Juan 5565 'KB API # 30-045-25892 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16.

SUBSECUENT REPORT OF :

NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER BHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE PRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

This well has been drilled to a TD of 6400'KB (Dakota). intent to perforate and stimulate the Gallup formation (approximately 5200' to 5500'), and complete as a dual well.

RECEIVED

JUN 07 1984

BUREAU OF LAND MANAGEMENT MARMINGTON OF SOURCE AREA

AUG 3 1 1984

OIL CON. DIV. DIST. 3

		APPROVED	
18. I hereby certify that the foregoing is true and correct	TITLE Production & Dr		
(This space for Federal or State office use)		AUG 2 7 1984	
APPROVED BY	NMOCC	IS/ J. Stan McKee VS/ J. Stan McKee AREA MANAGER FARMINGTON RESOURCE AREA	
* \$	ee Instructions on Reverse Side	PARIMINOTON	

OIL CONSERVATION DIVISION

Form C-107 Revised 10-1-78

P. O. BOX 2018 SANTA FE, NEW MEXICO 87501

CONSOLIDATED OIL & GAS, INC ROURKE Conty Conty Consolidated Conty Consolidated Conty		all distances must be fr	om the nuter houndaries of	the Section.	
CONSOLIDATED OIL & GAS, INC. Unit Letter Description Particle Township 13 WEST SAN JUAN					Well Ho.
Jone Letters San Juan Jone Jone		OTI & GAS. INC	ROURKE		1-E
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1000 treatem the MORTH Internal Treatment MORTH Internal Treatment 15551 1. Outline the acreage dedicated to the subject well by colored penell or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, ete? Yes No	ν Ι			יוד די	ST 1.
1. Outline the acrenge dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. On the consolidated of the interest of the best of my knowledge and belief. 2. If more than one lease is dedicated to the well, outlined the each and identify the ownership thereof (both as to working interests, has been approved by the Division. In the consolidated of the cons		NORTH line and	1000 1.	of from the W.C.	
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CERTIFICATION I hereby certify that the Information comtained herein is true and complete to the best of my howledge and belief. Plant Conv. DIV. DIST. 3 Prod. & Drlg. Technicia Company Consolidated Oil & Gas, Inc. Date 5-1-84 I hereby spiritual ENGING Thomas in the spiritual form the spir	Yes No I answer is "no," list this form if necessary.)	If answer is "yes," type o	riptions which have a	lidered (by con	imunitization, unitization,
Hegistetes Protessional Engineer	1000'-@		AUG 31 19	Norme B. Rex Fostition Prod. Company Consoli Date 5-1-84 I hereb shown a notes of under m Is true knowle.	& Drlg. Technicia & Drlg. Technicia dated Oil & Gas, Inc. Elblication of the plant of the pla