

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		JUN 14 1984	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FNL & 1000' FWL		8. FARM OR LEASE NAME ROURKE	
14. PERMIT NO. API #30-045-25892		9. WELL NO. 1E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5565'KB, 5551'GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 4, T30N, R13W	
		12. COUNTY OR PARISH San Juan	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANE ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-7-84 MIRUSU, install BOP & pr test to 3500 psi, OK. Drilled DV tool @ 1719'.
5-8-84 Drilled DV tool @ 4239'. Pr test to 3500 psi, OK. Circ hole clean.
5-9-84 Ran GR/CCL, Cmt Bond & VDL logs in 5-1/2" csg from 6338' to surface.
Perf Dakota 6212-6190', 6177-69', 6164-58', 6154-46', 6130-29',
6120-6116', 6114-12', 6104-6080' w/ 1 SPF, .38" dia, 83 perfs.
5-10-84 Break down Dakota 6212-6080' w/ 1% KCl wtr @ 40 BPM. ISIP 300.
Pump 750 gal 7-1/2% HCl w/ 125 ball sealers spaced evenly in acid,
displace w/ 1% KCl wtr. Clear perfs. Frac Dakota down 5-1/2" csg w/
2560 bbl 30# gel & 1 gal surfactant per 1000 gal fluid, & 105,000#
20/40 sand as follows: pump 30,000 gal pad, 35,000 gal w/ 1 PPG
20/40 sand, 35,000 gal w/ 2 PPG 20/40 sand, displace w/ 150 bbl 1%
KCl wtr. ISIP 1400. Set retrievable bridge plug @ 5600'.
Perf Gallup 5488-5462' w/ 1 S/4', 5461' w/ 2 shots, 5460-5208' w/
1 S/4', .38" dia, 74 perfs. Break down Gallup 5488-5208' w/ 1% KCl
wtr @ 40 BPM. ISIP 500. Pump 1000 gal 7-1/2% HCl w/ 111 ball sealers
spaced evenly in acid, displaced w/ 1% KCl wtr. Clear perfs. Frac
Gallup down 5-1/2" csg w/ 90,000 gal 30# gel, 42,500# 20/40 sand as
follows: pump 30,000 gal pad, 10,000 gal 1/4 PPG 20/40 sd, 20,000 gal
1/2 PPG 20/40 sd, 30,000 gal 1 PPG 20/40 sd, displace w/ 134 bbl 1%
KCl wtr. ISIP 600, 15 min 600.
5-23-84 Set retr pkr @ 5696'. Ran 1-1/2", 2.76# tbg, landed @ 6178'KB in DK.
5-24-84 Ran 2-1/16", 3.25#, IJ, V55 tbg, landed @ 5474'KB in Gallup.

18. I hereby certify that the foregoing is true and correct

SIGNED Babara C. Rex TITLE Prod. & Drlg. Technician DATE June 8, 1984

(This space for Federal or State office use)

APPROVED BY RECEIVED
CONDITIONS OF APPROVAL, IF ANY:

JUN 29 1984

OIL CON. DIV.

TITLE

NMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DATE

JUN 28 1984

FARMINGTON RESOURCE AREA

RV