

APPLICATION FOR MULTIPLE COMPLETION

Consolidated Oil & Gas, Inc. San Juan July 13, 1984
Operator County Date
P.O. Box 2038
Farmington, New Mexico 87499 ROURKE 1E
Address Lease Well No.
D 4 30N 13W
Location Unit Section Township Range
of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Flora Vista Gallup, Unders.		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5208-5488'		6080-6212'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	1 BOPD 170 MCFD 0 BOPD	RECEIVED JUL 20 1984 OIL CON. DIV. DIST. 3	1 BOPD 830 MCFD 0 BOPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Prod. & Drlg. Sup't. Date July 13, 1984

(This space for State Use)
Approved By [Signature] Title SUPERVISOR DISTRICT # 3 Date JUL 20 1984

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Elevation: 5565'KB
5551'GL

Consolidated Oil & Gas, Inc.
Completion Schematic for
Dual Completion

Rourke 1E
NW/NW Sec 4, T30N, R13W
San Juan Co., N.M.
July 13, 1984

8-5/8", 24#, LS casing @ 245'
Cemented w/ 200 sx C1"B"
w/ 2% CaCl₂, 1/4# celloflake
per sk. Cmt top @ surface

12-1/4" hole to 250'

Cement stage collar @ 1719'
Cmted 3rd stage w/ 360 sx 65/35
pozmix w/ 6% gel, 6-1/4#
gilsonite & 1/4# celloflake/sx.
Cmt top at surface.

Cement stage collar @ 4239'
Cmted 2nd stage w/ 500 sx 65/35
pozmix w/ 6% gel, 6-1/4#
gilsonite & 1/4# celloflake/sk.
Cmt top @ 1719'.

2-1/16" EUE tbg @ 5474'
Gallup perforated interval:
5488-5208' (74 holes)

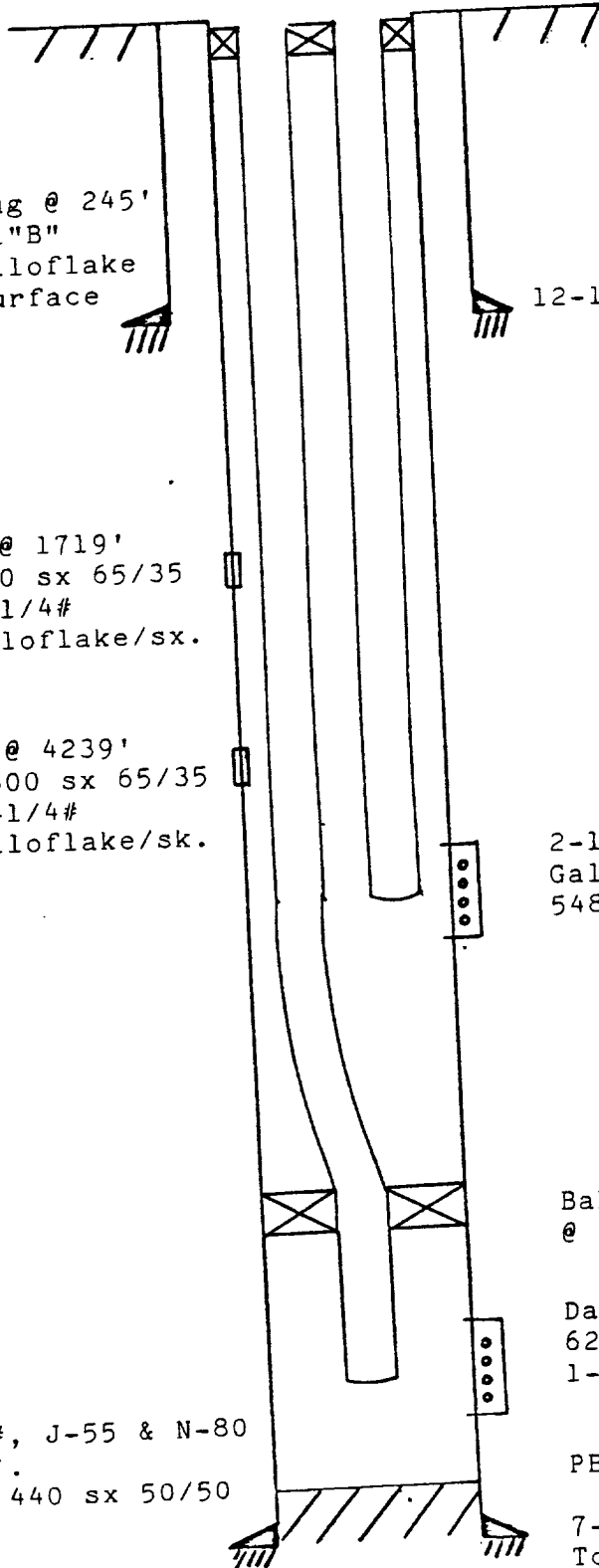
Baker Retrieval-a-D packer
@ 5696'

Dakota perforated interval:
6212-6080' (83 holes)
1-1/2" EUE tbg @ 6178'

PBTD @ 6366'

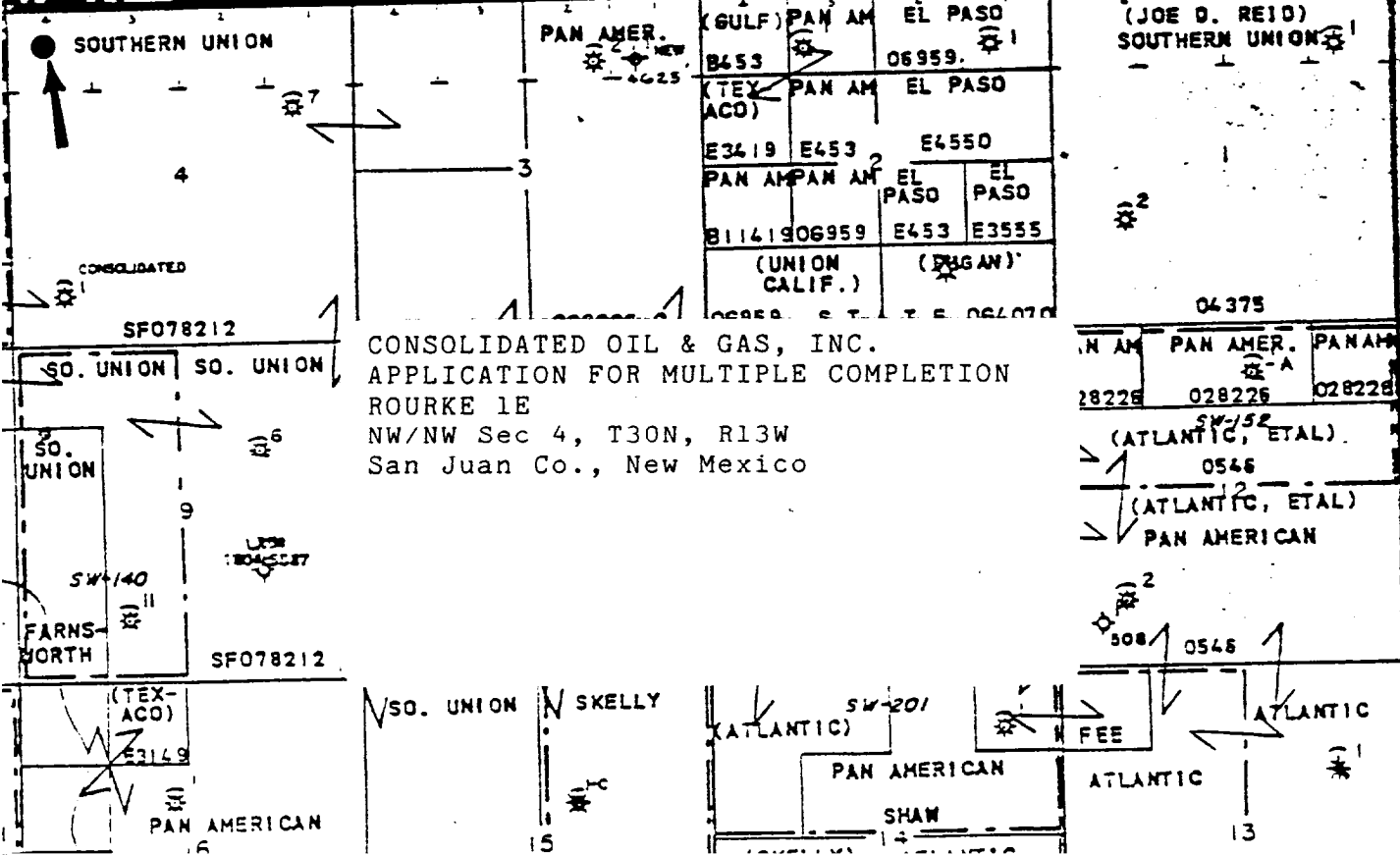
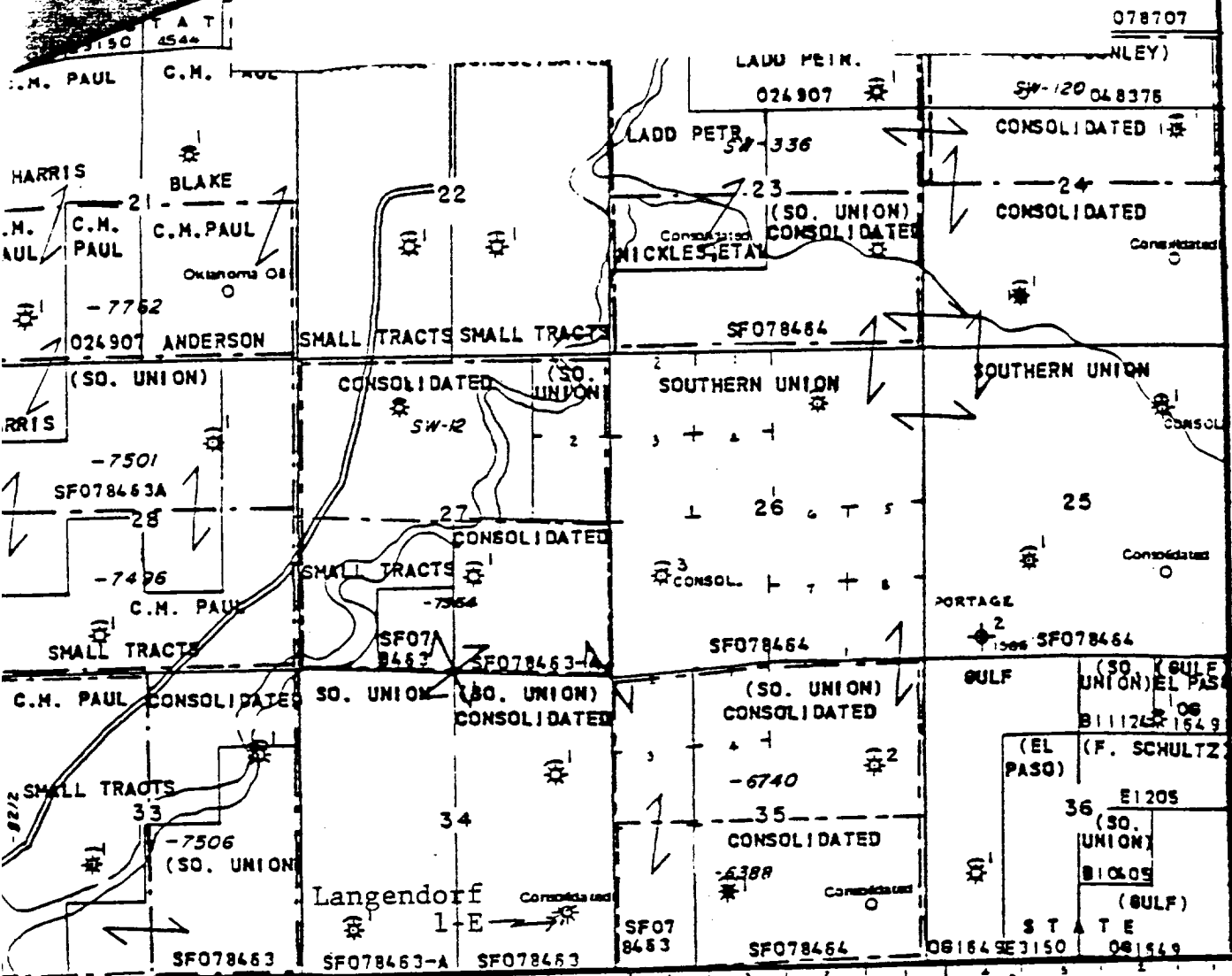
7-7/8" hole to 6400'
Total Depth-Drillers 6400'
Loggers 6380'

5-1/2", 15.5# & 17#, J-55 & N-80
casing set at 6397'.
Cmted 1st stage w/ 440 sx 50/50
pozmix w/ 2% gel.
Cmt top @ 4950'.



R. 13 W

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CONSOLIDATED OIL & GAS, INC.
APPLICATION FOR MULTIPLE COMPLETION
ROURKE 1E
NW/NW Sec 4, T30N, R13W
San Juan Co., New Mexico

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CONSOLIDATED OIL & GAS, INC.

List of Offset Operators

ROURKE 1E

Union Texas Petroleum Corp.
4001 Bloomfield Hwy.
Farmington, New Mexico 87401

C. M. Paul Oil Account
c/o R. S. Usry
P. O. Box 38448
Dallas, Texas 75231

Oklahoma Oil Company
P. O. Box 208
Farmington, New Mexico 87401

Energy Reserves Group, Inc.
P. O. Box 3280
Casper, Wyoming 82601

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
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PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

RECEIVED

NOV 22 1985

OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Columbus Energy Corporation (Formerly Consolidated Oil & Gas, Inc.)	
Address P.O. Box 2038, Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
☐ New Well ☐ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Condensate Gas ☐ Dry Gas ☐ Condensate
CHANGE OF COMPANY NAME	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name ROURKE 1E	Well No.	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. Federal
Location D 1000 North 1000 West				
Unit Letter 4	Foot From The 30N	Line and 13W	Foot From The San Juan	County
Line of Section	Township	Range	N.M.P.M.	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P.O. Box 256, Farmington, NM 87499
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit : D Sec. : 4 Twp. : 30N Rgn. : 13W	No

If this production is commingled with that from any other lease or pool, give commingling order number _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kay E. Schuster
(Signature)
Engineering Technician
(Title)
10/21/85
(Date)

OIL CONSERVATION DIVISION

APPROVED *Frank J. Carey* 19
BY
SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104, must be filed for each pool in multiply completed wells.