

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name Clayton	
2. Name of Operator		Consolidated Oil & Gas, Inc.		MAY 15 1984		OIL CON. DIV.		DIST. 3		9. Well No. 2	
3. Address of Operator		P.O. Box 2038, Farmington, New Mexico 87499								10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well		UNIT LETTER K LOCATED 1850 FEET FROM THE		LINE AND 1850 FEET FROM						12. County San Juan	
15. Date Spudded 3-31-84		16. Date T.D. Reached 4-5-84		17. Date Compl. (Ready to Prod.) 4-26-84		18. Elevations (DF, RKB, RT, GR, etc.) 5812'KB, 5799'GR		19. Elev. Casinghead 5799'			
20. Total Depth 4800'		21. Plug Back T.D. 4756'		22. If Multiple Compl., How Many single		23. Intervals Drilled By All		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4472'-4725'; Mesa Verde								25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run GR/CCL & CBL, FDC, CNL, IES, GR, SP								27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED					
8-5/8"	24.0	274'	12-1/4"	234 cu ft C1"B"		10 bbl					
5-1/2"	10.5	4800'	7-7/8"	1908 cu ft (3 stages)		12 bbl					
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
					1-1/2"	4703'	none				
31. Perforation Record (Interval, size and number) 4472-4503', 4507-17', 4522-26', 4530-56' 75 perfs, .40" dia, 1 SPF 4590-94', 4612-14', 4640-50', 4658-71' 4718-25'-41 perfs, .40" dia, 1 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
				4472'-4556'		90,000 gal 20# gel wtr &					
						90,000# 10-20 sd, 75 perfs					
				4590'-4725'		60,000 gal 20# gel wtr &					
						60,000# 10-20 sd, 41 perfs					
33. PRODUCTION											
Date First Production 4-26-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut in				
Date of Test 5-7-84	Hours Tested 3	Choke Size 6" X 3/4"	Prod'n. For Test Period →	Oil - Bbl. mist	Gas - MCF 414 (3310 MCFD)	Water - Bbl. -0-	Gas - Oil Ratio NA				
Flow Tubing Press. 224 psig	Casing Pressure 759 psig	Calculated 24-Hour Rate →	Oil - Bbl. trace	Gas - MCF/D AGE 6234	Water - Bbl. -0-	Oil Gravity - API (Corr.) NA					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test; to be sold when producing						Test Witnessed By					
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Barbara C. Rey</u>				TITLE <u>Prod. & Drlg. Technician</u>				DATE <u>May 11, 1984</u>			

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation