STATE OF NEW	MEXICO				1			
ENERGY AND MINERALS	DEPARTMENT	OII (ONSERV	VATION D	VISION	:	(TE = 10.27 E = 10.27	Type of Lease
no. or corics acceive	•	OIL		BOX 2088			State	¬
DISTRIBUTION		SAN	• •	EW MEXICO	87501			I & Gas Lease No.
SANTA FE		SAI	TAPE, N	L W M L X C C C C		l i	3. Sidle Of	G Gda Estas No.
U.S.G.S.		ELL COMPLE	TION OD DE	COMPLETIO	N REPORT	AND LO	3 mm	mmm
LAND OFFICE		ELL COMPLE	TION OR RE	D REPORT	M KEI OKI	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
OPERATOR			CORRECTE	D REPORT			VIIIII	Mimmi
la. TYPE OF WELL					0 17 6 18	e m	7. Unit Agr	eement Name
	OIL	GAS WELL	X			6	<u> </u>	
b. TYPE OF COMPLET				1111		IJ	i	Lease Name
NEW WORK	N DEEPEN	PLUG	DIFF. RESVR.	OTH/	Y 2 4 1984	East 2		yton
2. Name of Operator					1 2 7 1001		9. Well No.	
Consolidate	a Oil & G	as. Inc.		OII (CON. D	IV.		2
3. Address of Operator	<u>u 011 u 0</u>							nd Pool, or Wildcat
P.O. Box 20	38. Farm	ington. N	ew Mexic	o 87499	DIS1. 3		Bla	nco Mesa Verd
4. Location of Well	50, 101							
UNIT LETTER K	1	850	wes	St LINE AND	1850	_ FEET FRO	(<i> </i>	
UNIT LETTER	EOCK!ED		· · · · · · · · · · · · · · · · · · ·	TITT	TIXIII	111111	12. County	/////////
THE SOUTH LINE OF S	2	30N	. 12W .	<i>//////</i>			San Ju	V///////
15. Date Spudded	16. Date T.D. Re	ached 17. Date	Compl. (Ready	to Prod.) 18.	Elevations (D	F, RKB, RT	, GR, etc.) 19.	Elev. Cashinghead
3-31-84	4-5-	.84 4	-26-84		5812'	(B, 579)	99 011	5133
20. Total Depth		Back T.D.	22. If Mu	ıltiple Compl., Ho	w 23. Inte	rvals , Ro	tary Tools	Cable Tools
4800'		4756'(F		sing	le Emi	led By	Al	<u> </u>
24. Producing Interval(s)	of this completi	on - Top, Botton	, Name					25. Was Directional Surve
1								Made No
4472'-4725'	; Mesa ve	erae						
26. Type Electric and Ot	ther Logs Run						27.	Was Well Cored
GR/CCL & CE		INI. TES.	GR. SP					No
	, 1 DO, C			(Report all string	s set in well)			
28.	WEIGHT LB./			HOLE SIZE		MENTING R	ECORD	AMOUNT PULLED
CASING SIZE				12-1/4"-	ļ			10 bbl
8-5/8"	24.0		<u> </u>		1000	Cul ft	13 stage	s) 12 bb1
5-1/2"	10.5	4799.	72'	7-7/8"	1 300		LI SLAGE	
<u> </u>		INER RECORD	<u>-</u>		30.		TUBING REC	ORD
29.	T		SACKS CEME	NT SCREEN		F	DEPTH SET	PACKER SET
SIZE	TOP	BOTTOM	SACKS CEME	SCREE!	1-1		4703'	none
				<u> </u>		'	7105	
			<u> </u>	32.	ACID SHOT	FRACTUR	F CEMENT SO	QUEEZE, ETC.
31. Perforation Record (4520		H INTERVAL			IND MATERIAL USED
4472'-4503',			, 4550-	4472'-				O# gel wtr &
75 perfs, .40	J. dia, i	SFF		7712	1770			0 sd, 75 perf
							~ ~	
4500 04 463	10 141 44	640 501	6658-711	45001-	47251		00 gal 2	O# gel wtr &
4590-94-, 461				4590 '-	4725'	60,0		0# gel wtr & 0 sd, 41 perf
4718-25'- 41			SPF		4725'	60,0		
4718-25'- 41 33.	perfs, .	40" dia,	l SPF F	PRODUCTION		60,0	00# 10-2	
4718-25'- 41 33. Date First Production	perfs, .	40" dia,	l SPF F	PRODUCTION		60,0	00# 10-2 Well Stat	0 sd, 41 perf
4718-25'- 41 33. Date First Production 4-26-84	perfs,	40" dia, ction Method (Flo	SPF F wing, gas lift,	PRODUCTION pumping - Size a	nd type pump)	60,0	00# 10-2 Well Stat	0 sd, 41 perf
4718-25'- 41 33. Date First Production 4-26-84 Date of Test	Produc Flow	40" dia, ction Method (Flo wing Choke Size	SPF Fwing, gas lift, Prod'n. For	PRODUCTION pumping - Size of	nd type pump) Gas	60,0 60,0	00# 10-2 Well Stat Sh	0 sd, 41 perf us (Prod. or Shut-in) ut-in
4718-25'- 41 33. Date First Production 4-26-84 Date of Test 5-7-84	Production Flow Flow Flow Flow Flow Flow Flow Flow	ction Method (Flowing Choke Size 6" X 3/4	SPF wing, gas lift, Prod'n. For Test Perioc	PRODUCTION pumping - Size of the size of	nd type pump) Gas 414	60,0 60,0	Well Stat Sh Water - Bbl. -0 -	0 sd, 41 perf us (Prod. or Shut-in) ut-in Gas-Oil Ratio
4718-25'- 41 33. Date First Production 4-26-84 Date of Test 5-7-84 Flow Tubing Press.	Production Flow Flow Street Flow Street Flow Flow Flow Flow Flow Flow Flow Flow	ction Method (Flowing Choke Size 6" X 3/4	Frwing, gas lift, Prod'n. For Test Period Prod'n. Bbl.	PRODUCTION pumping - Size a Oil - Bbl. mist	nd type pump) Gas 414	60,0 60,0	Well Stat Sh Water - Bbl. -0 -	0 sd, 41 perf us (Prod. or Shut-in) ut-in Gas-Oil Ratio NA
4718-25'- 41 33. Date First Production 4-26-84 Date of Test 5-7-84 Flow Tubing Press. 225	Production Flow Hours Tested 3 Casing Pressure 759	ction Method (Flowing Choke Size 6" X 3/4 Calculated 2 Hour Rate	SPF wing, gas lift, Prod'n. For Test Perioc	PRODUCTION pumping - Size a Oil - Bbl. mist	nd type pump) Gas 414	60,0 60,0 Water - Bi	Well Stat Sh Water - Bbl. -0 -	us (Prod. or Shut-in) ut-in Gas-Oil Ratio NA Il Gravity - API (Corr.) NA
4718-25'- 41 33. Date First Production 4-26-84 Date of Test 5-7-84 Flow Tubing Press. 225 34. Disposition of Gas (Production Flow Hours Tested 3 Casing Pressure 759 (Sold, used for fue	ction Method (Flowing Choke Size 6" X 3/4 Calculated 2 Hour Rate	Prod'n. For Test Period 4- Oil - Bbl. trac	PRODUCTION pumping - Size of Oil - Bbl. mist e CV 3 AOF	nd type pump) Gas 414	60,0 60,0 Water - Bi	Well State	us (Prod. or Shut-in) ut-in Gas-Oil Ratio NA Il Gravity - API (Corr.) NA
4718-25'- 41 33. Date First Production 4-26-84 Date of Test 5-7-84 Flow Tubing Press. 225 34. Disposition of Gas (Vented during)	Production Flow Flow Flow Flow Flow Flow Flow Flow	ction Method (Flowing) Choke Size 6" X 3/4 Calculated 2 Hour Rate cl. vented, etc.) o be sold	Prod'n. For Test Period 4- Oil - Bbl. trac	PRODUCTION Pumping - Size of the size of	Gas , 414 316f .	60,0 60,0 MCF Water - Bt	Well Stat Sh Water Bbl 0- bl Dr. Test Witnessed	O sd, 41 perf us (Prod. or Shut-in) ut-in Gas-Oil Ratio NA Il Gravity - API (Corr.) NA
4718-25'- 41 33. Date First Production 4-26-84 Date of Test 5-7-84 Flow Tubing Press. 225 34. Disposition of Gas (Production Flow Flow Flow Flow Flow Flow Flow Flow	ction Method (Flowing) Choke Size 6" X 3/4 Calculated 2 Hour Rate cl. vented, etc.) o be sold	Prod'n. For Test Period 4- Oil - Bbl. trac	PRODUCTION pumping - Size of Oil - Bbl. mist e CV 3 AOF	Gas , 414 316f .	60,0 60,0 MCF Water - Bt	Well Stat Sh Water Bbl 0- bl Dr. Test Witnessed	O sd, 41 perf us (Prod. or Shut-in) ut-in Gas-Oil Ratio NA Il Gravity - API (Corr.) NA
4718-25'- 41 33. Date First Production 4-26-84 Date of Test 5-7-84 Flow Tubing Press. 225 34. Disposition of Gas (Vented during) 35. List of Attachments	Production Flow Flow Flow Flow Flow Flow Flow Flow	ction Method (Flowing Choke Size 6" X 3/4 Calculated 2 Hour Rate Cl., vented, etc.) be sold *AOF cor	Prod'n. For Test Period trac	PRODUCTION pumping - Size of the size of	Gas , 414 MF . 5682 *	60,0 60,0 MCF Water - Br -0	Well State Sh Water - Bbl0 - St. O Test Witnessed	Osd, 41 perf us (Prod. or Shut-in) ut-in Gas-Oil Ratio NA Il Gravity - API (Corr.) NA By
4718-25'- 41 33. Date First Production 4-26-84 Date of Test 5-7-84 Flow Tubing Press. 225 34. Disposition of Gas (Vented during) 35. List of Attachments	Production state of the information s	ction Method (Flowing) Choke Size 6" X 3/4 Calculated 2 Hour Rate cl. vented, etc.) O be sold *AOF cor	Prod'n. For Test Period 4- Oil - Bbl. trac when prection es of this form	PRODUCTION pumping - Size of the size of	Gas , 414 MG . 6682 * ester a	60,0 60,0 Water - Br -0	Well State Sh Water - Bbl0- bl0 Test Witnessed riginal	Osd, 41 perf us (Prod. or Shut-in) ut-in Gas-Oil Ratio NA Il Gravity - API (Corr.) NA By report.
4718-25'- 41 33. Date First Production 4-26-84 Date of Test 5-7-84 Flow Tubing Press. 225 34. Disposition of Gas (Vented during) 35. List of Attachments	Production Flow Flow Flow Flow Flow Flow Flow Flow	ction Method (Flowing) Choke Size 6" X 3/4 Calculated 2 Hour Rate cl. vented, etc.) O be sold *AOF cor	Prod'n. For Test Period 4- Oil - Bbl. trac when prection es of this form	PRODUCTION pumping - Size of the size of	Gas , 414 MG . 6682 * ester a	60,0 60,0 Water - Br -0	Well State Sh Water - Bbl0- bl0 Test Witnessed riginal	Osd, 41 perf us (Prod. or Shut-in) ut-in Gas-Oil Ratio NA Il Gravity - API (Corr.) NA By report.

constrain not later than 20 days after the completion of any newly-drilled or rose-activity logs run on the well and a summary of all special tests consists of the constraint of the constraint

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