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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON OIL AND GAS PROPERTIES  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO REFRAT A RESERVE.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.	8. Farm or Lease Name Clayton
3. Address of Operator P.O. Box 2038, Farmington, New Mexico 87499	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> , <u>1850</u> FEET FROM THE <u>West</u> LINE AND <u>1850</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5812'KB, 5799'GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER "Completion Operations" <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-18-84 MIRU. Install BOP & pressure test.
- 4-19-84 Pressure test casing, wellhead, & BOP to 3000 psi. Drilled DV tool at 2271'. Cleaned out to PBTD at 4756'. Pr test to 3000 psi. Ran Cement Bond log & GR/CCL from TD to 3700'.
- 4-20-84 Perfed lower Mesa Verde w/ 1 SPF @ 4590-94', 4612-14', 4640-50', 4658-71', 4718-25', 41 perfs, .40" dia. Acidized w/ 1000 gal 7-1/2% HCl & 60 balls. Fraced w/ 60,000 gal 20# gel water, 1% KCl & 60,000# 10-20 sand as follows: 20,000 gal pad, 20,000 gal @ 1 PPG, 20,000 gal @ 2 PPG, 3,150 gal 1% KCl flush. ISIP 400. Set retrievable BP @ 4576'KB. Pr test to 3000 psi 15 min. Perf upper Mesa Verde w/ 1 SPF @ 4472-4503', 4507-17', 4522-26', 4530-56', 75 perfs, .40" dia. Acidized w/ 1000 gal 7-1/2% HCl & 110 balls. Frac w/ 90,000 gal 20# gel water, 1% KCl & 90,000# 10-20 sand as follows: 30,000 gal pad, 30,000 gal @ 1 PPG, 30,000 gal @ 2 PPG, 2,982 gal 1% KCl flush. ISIP 450. Frac complete @ 6:30 PM.
- 4-21-84 Retrieved BP @ 4576'. Blowing & cleaning up.
- 4-26-84 CO to PBTD @ 4756' & land tubing. Landed 145 jts of 1-1/2", 2.9#, J-55, EUE at 4703'KB w/ seating nipple @ 4670'. NU wellhead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Technician DATE 5-7-84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 14 1984

CONDITIONS OF APPROVAL, IF ANY: