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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Consolidated Oil & Gas, Inc. 3. Address of Operator P.O. Box 2038, Farmington, New Mexico 87499 4. Location of Well UNIT LETTER <u>P</u> <u>790</u> FEET FROM THE <u>south</u> LINE AND <u>945</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5715'GR, 5728'KB 12. County San Juan	7. Unit Agreement Name 8. Farm or Lease Name CLAYTON 9. Well No. 2A 10. Field and Pool, or Wildcat Blanco Mesa Verde
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER "Conclude Drilling Operations" <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-18-84 Drilled 7-7/8" hole to TD at 11:15 AM. Circ. Ran IES-SP-GR, CNL, FDC, CAL, GR from TD to surface. Prep to run casing.
5-19-84 Ran 4-1/2", 10.5#, J-55, LT&C casing (116 jts), set at 4754'KB. Float collar at 4711'(PBTD). DV tool at 2199'. Pump 20 bbl water, 20 bbl prewash, 930 cu ft 50-50 poz, 2% gel & 1/4# celloflake/sk. Good circ. Plug down @ 8:15 AM. Drop bomb, open DV tool. Circ 4 hrs. Pump 10 bbl water, 10 bbl prewash, 660 cu ft 65-35 poz w/ 6% gel, 6-1/4# gilsonite & 1/4# celloflake/sk. Pumped 347 cu ft 50-50 poz, 2% gel & 1/4# celloflake/sk tail-in. Circ 20 bbl cmt to surface. Plug down @ 1:00 PM. Rig down BOP, Set slips & cut off 4-1/2" casing. Rig released @ 5:00 PM.

RECEIVED
MAY 29 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Libra C. Rex TITLE Prod. & Drlg. Technician DATE 5-23-84

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ SUPERVISOR DISTRICT # 3 DATE MAY 29 1984

CONDITIONS OF APPROVAL, IF ANY: