

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SUGGESTED BY THE STATE OF NEW MEXICO. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
JUN 21 1984
OIL CON. DIV.
DIST. 3

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Consolidated Oil & Gas, Inc.	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2038, Farmington, New Mexico 87499	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>P</u> <u>790</u> FEET FROM THE <u>south</u> LINE AND <u>945</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> NMPM.	8. Farm or Lease Name CLAYTON
	9. Well No. 2A
	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5715'GR, 5728'KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER "Completion Operations" <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23-84 MIRU, install BOP, pr test, OK. Drill DV tool @ 2199' & pr test to 3500 psi, OK. Clean out to PBTD @ 4711'. Circ hole w/ 1% KCl wtr.

5-24-84 Ran Cmt Bond, VDL, CCL & GR logs from PBTD to 3250'. Perf Pt. Lookout w/ 1 SPF, .40" holes as follows: 4650-40', 4636-34', 4627', 4621-19', 4609-4599', 4592-80', 4575-67', 4564-62' (54 perfs). Pump 1000 gal 7-1/2% HCl w/ 80 balls. Clear perfs. Frac w/ 2#/1000 gal FR-2 water & 1% KCl as follows: 20,000 gal pad, 20,000 gal w/ 1/2 PPG 10/20 sd, 7,224 gal w/ 2 PPG 10/20 sd. Sanded off. Unable to flow well back or pump into formation. Cleaned out sd w/ N₂ to PBTD. Frac down 4-1/2" csg w/ 30# gel & 1% KCl as follows: 20,000 gal pad, 20,000 gal 1 PPG 10/20 sd, 3150 gal 2 PPG 10/20 sd then resumed 1 PPG 10/20 sd, 33,000 gal @ 1 PPG. Flush w/ 75 bbl 1% KCl wtr. ISIP 600. Set retr bridge plug @ 4550' & dump 5 gal sd on BP.

5-25-84 Pr test BP to 3000 psi. Perf Pt. Lookout w/ 1 SPF, .40" holes as follows: 4339-35', 4524-16', 4482-74', 4471-46', 4442-33', 4430-4390' (100 perfs). Frac as follows: 1000 gal 7-1/2% HCl ahead, Pump 85,000 gal 30# gel w/ 1% KCl & 90,000# 10/20 sd (20,000 gal pad, 30,000 gal w/ 1 PPG 20/20 sd, 30,000 gal 2 PPG 10/20 sd, 75 bbl flush). ISIP 400.

5-26-84 Retrieved BP & CU well. 5-31: Ran 143 jts 1 1/2", 2.9# tbg & landed @ 4657'KB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Technician DATE 6-15-84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

JUN 21 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: