

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐		8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		CLAYTON	
2. Name of Operator		9. Well No.	
Consolidated Oil & Gas, Inc.		2A	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 2038, Farmington, New Mexico 87499		Blanco Mesa Verde	
4. Location of Well		12. County	
API #30-045-25911 UNIT LETTER <u>P</u> LOCATED <u>790</u> FEET FROM THE <u>south</u> LINE AND <u>945</u> FEET FROM <u>east</u>		San Juan	
15. Date Spudded		18. Elevations (DF, RKB, RT, GR, etc.)	
5-13-84		5728' KB, 5715' GR	
16. Date T.D. Reached		19. Elev. Casinghead	
5-19-84		5715'	
17. Date Compl. (Ready to Prod.)		23. Intervals Drilled By	
5-26-84		Rotary Tools	
20. Total Depth		Cable Tools	
4750'		All	
21. Plug Back T.D.		25. Was Directional Survey Made	
4711'		No	
22. If Multiple Compl., How Many		26. Type Electric and Other Logs Run	
single		IES, SP, GR, CNL, FDC, CAL, GR; Cmt Bond, FDL, CCL & GR	
23. Producing Interval(s), of this completion - Top, Bottom, Name		27. Was Well Cored	
4390'-4650'; Mesa Verde		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	AMOUNT PULLED
8-5/8"	24#	260'	300 cu ft C11" B" w/ 2%
4-1/2"	10.5#	4750'	1st: 930 CF 50/50/2%
			2nd: 660 CF 65/35/6%
			347 CF 50/50/2%
29. LINER RECORD			
SIZE	TOP	BOTTOM	PACKER SET
			none
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
1-1/2"	4657'		
31. Perforation Record (Interval, size and number)			
4562-64, 4567-75, 4580-92, 4599-4609, 4619-21, 4627, 4634-36, 4640-50 w/ 1 SPF .40", 54 perfs.			
4390-4430, 4433-42, 4446-71, 4474-82, 4516-24, 4335-39 w/ 1 SPF, .40", 100perfs			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4390'-4650'	1st: 2932 bbl 30# gel 1% KCl & 83,700# 10/20 sd		
	2nd: 2024 bbl 30# gel 1% KCl & 90,000# 10/20 sd		
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
5-29-84	Flowing		Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
6-18-84	3	2x6x3/4"	Oil - Bbl. mist
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
229 psig	838 psig	trace	3366 MCFD
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented during test; to be sold when connected to PL			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Barbara C. Rex</u>		TITLE <u>Prod. & Drlg. Technician</u> DATE <u>6-27-84</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	606'	T. Penn. "B" _____
T. Kirtland-Fruitland _____	1480'	T. Penn. "C" _____
T. Pictured Cliffs _____	2053'	T. Penn. "D" _____
T. Cliff House _____	3640'	T. Leadville _____
T. Menefee _____	3786'	T. Madison _____
T. Point Lookout _____	4390'	T. Elbert _____
T. Mancos _____		T. McCracken _____
T. Gallup _____		T. Ignacio Qtzite _____
Base Greenhorn _____		T. Granite _____
T. Dakota _____		T. _____
T. Morrison _____		T. _____
T. Todilto _____		T. _____
T. Entrada _____		T. _____
T. Wingate _____		T. _____
T. Chinle _____		T. _____
T. Permian _____		T. _____
T. Penn. "A" _____		T. _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation