

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

SEP 24 1984

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

800' FNL & 1730' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5749' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-077922

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McGrath

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT
Flora Vista Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 34, T30N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD & Casing Rept

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/11/84 TD 7-7/8" hole at 4700'. Ran 114 joints (4686') of 5-1/2", 15.5#, K-55 casing set at 4698'. Cemented 1st Stage with 150 sacks (177 cu.ft.) of Class "B" with 1/4# celloflake per sack and 2% CaCl2. Plug down at 3:00 AM 9-12-84.

9/12/84 Cemented 2nd Stage with 310 sacks (548 cu.ft.) of Class "H" 65/35 Poz with 3% gel, 12-1/2# gilsonite per sack, 5.6# salt per sack and 8.2# H-Seal per sack, tailed with 50 sacks (60 cu.ft.) of Class "H" with 2% CaCl2. Plug down at 7:00 AM 9-12-84. Good circulation.

Did not bump plug on displacement on 1st stage. Shut down float holding. Did not bump plug on 2nd stage, pumped extra 10 bbls unable to bump plug. SD left casing si for 3 hours, no flow back. Set slips and installed wellhead. Ran WL temperature survey, unable to go past 699'. Rel rig at 11:30 AM 9-12-84. Well WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Secretary

DATE 9-13-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 21 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV