

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-077922

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McGrath

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Flora Vista Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 34, T30N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

(B) 800' FNL & 1730' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, GR, etc.)

5749' GL

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/15/84 MIRU Dwine11 Rig #1. ND WH & NU BOP. Rel packer. TOOH, LD 138 joints of 2-3/8" tubing and RTTS packer. PU and TIH with 131 joints of 2-7/8", 6.5# plastic lined tubing and Model R-3 double grip packer. Tried to set packer, would not set. TOOH with packer. TIH with packer and set at 4241'. RU and press tested casing to 1500 psi-OK.

10/16/84 Loaded annulus with 70 bbls packer fluid. AIR 2 BPM at 750 psi. Packer set at 4236' and landed 140 joints (4233') of 2-7/8", 6.5#, J-55 tubing at 4243'. ND BOP & NU WH. Rel rig at 10:00 AM 10-16-84. Well SIFT.

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur Gleyson

TITLE Secretary

DATE 10/17/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 22 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
RY *smm*