

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 077922

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McGrath

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA

Sec. 34, T-30-N, R-12-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 800'N, 1730'E

RECEIVED

14. PERMIT NO.

SEP 05 1986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5749' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-12-86 MOL & RU. Released packer and TOOH w/ 2 7/8" tbg and 5 1/2" packer.
08-13-86 Isolated casing failure in DV tool @ 2139'. Squeeze cemented with 30 sks. Class "B" neat (35 cu.ft.)
08-14-86 Drilled out squeeze cement. Pressure tested to 3000 psi, ok.
08-15-86 Cleaned out to PBTD @ 4647'. Pumped 2000 gal. 15% MCA. Fraced with 102,000# 20/40 sand and 127,000 gal. fluid.
08-16-86 Flowed well back and cleaned out to TD w/gas.
08-18-86 Ran 5 1/2" Baker Model R3 pkr and 140 jts. 2 7/8", 6.7# plastic lined tbg, 4223' set @ 4236'.
08-20-86 Ran step rate injection test.

RECEIVED
SEP 11 1986
OIL CON. DIV.
DET. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Reggie Cook

TITLE

Drilling Clerk

ACCEPTED FOR RECORD
DATE 09-04-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SEP 10 1986

DATE

FARMINGTON RESOURCE AREA

BY *Sm*

*See Instructions on Reverse Side

NMOCC