submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

					5.	Lease Number
						NMSF077922
. Type of Well				-	6.	
GAS						Tribe Name
					7.	Unit Agreement N
. Name of Operat	or		- J.	VI V		
BURLIN	GTQN				:	
RESOUR		& GAS COMPANY		Charles Commence		
					8.	
. Address & Phon	le No. of Opera	tor	0500		•	McGrath SWD #4 API Well No.
PO Box 4289,	Farmington, NM	87499 (505) 326-	9700	¥	9.	30-045-25923
. Location of We	11 Pootage C	ec T P M	 .		10.	Field and Pool
L. Location of We	FEL Sec.34. T	-30-N, R-12-W, NMP	M			SWD Mesaverde
000 FNL, 1750	166, 500.51, 1	30 11, 11 11 11, 11, 11			11.	County and State
						San Juan Co, NM
	TAME DOV TO TH	DICATE NATURE OF N	OTTCR.	REPORT. (THER	DATA
Type of Submis		Type	of Acti	on		
X Notice	e of Intent	Abandonment		Change of	of Pla	ans
		Recompletion		New Cons	struci	tion
Subsec	quent Report	Plugging Bac	k	Non-Rou	tine 1	Fracturing
	_	Casing Repai		Water Si		
Final	Abandonment	Altering Cas X Other -	ing	Convers	ion t	o Injection
		v ocner				
13. Describe Pr	roposed or Comp	oleted Operations				
In a telepl and David (on 12-18-0	hone conversati Catanach of the 1, it was agree	ion between Brett B o Oil Conservation od that Burlington	Divisio would d	n office to the fo	in S llowi	anta Fe, NM ng on this well.
In a telephand David (on 12-18-0) A new strip	hone conversati Catanach of the 1, it was agree ng of 2-7/8" (u the tubing and casing were te	on between Brett B	Divisio would d th a pa s work	n office to the fo cker wou was done	in S llowi ld be on 1	anta Fe, NM ng on this well. run and set at 2-18-01 and the
In a telephand David (on 12-18-0) A new strin 4233' and tubing and respective. New 3-1/2" We will respective.	hone conversaticatanach of the l, it was agreed agr	on between Brett B oll Conservation ad that Burlington uncoated) tubing wi	Divisio would d tha pass work for 30 cubing h 3-1/2"	on office to the fo acker wou was done minutes has been	in S llowi ld be on 1 at 22 order	anta Fe, NM ng on this well. run and set at 2-18-01 and the 00-psi and 300-ps ed for this well.
In a telephand David on 12-18-0: A new strin 4233' and tubing and respective. New 3-1/2" We will respective.	hone conversaticatanach of the l, it was agreed agr	lon between Brett Be Oil Conservation ed that Burlington uncoated) tubing wi casing tested. This ested successfully eated, flush-joint to successfully eated, flush-joint eated,	Divisio would d tha pass work for 30 cubing h 3-1/2"	on office to the fo acker wou was done minutes has been	in S llowi ld be on 1 at 22 order	anta Fe, NM ng on this well. run and set at 2-18-01 and the 00-psi and 300-ps ed for this well.
In a telephand David (on 12-18-0) A new strin 4233' and tubing and respective. New 3-1/2" We will respective.	hone conversaticatanach of the l, it was agreed agr	lon between Brett Be Oil Conservation ed that Burlington uncoated) tubing wi casing tested. This ested successfully eated, flush-joint to successfully eated, flush-joint eated,	Divisio would d tha pass work for 30 cubing h 3-1/2"	on office to the fo acker wou was done minutes has been	in S llowi ld be on 1 at 22 order	anta Fe, NM ng on this well. run and set at 2-18-01 and the 00-psi and 300-ps ed for this well.
In a telephand David (on 12-18-0) A new strin 4233' and tubing and respective: New 3-1/2" We will regit is deli	hone conversating Catanach of the second casing were to be conversely. internally coaplace the 2-7/8 vered and within conversely.	ion between Brett Be Oil Conservation and that Burlington incoated) tubing with the steed successfully ated, flush-joint to 3" string with the in 60 days of 12-18	Divisio would deth a pass work for 30 cubing had 3-1/2"	n office to the fo acker wou was done minutes has been internal	in S llowi ld be on 1 at 22 order	anta Fe, NM ng on this well. run and set at 2-18-01 and the 00-psi and 300-ps ed for this well.
In a telephand David (on 12-18-0) A new strin 4233' and tubing and respective: New 3-1/2" We will regit is deli	hone conversating Catanach of the second casing were to be conversely. internally coaplace the 2-7/8 vered and within conversely.	ion between Brett Be Oil Conservation and that Burlington incoated) tubing with casing tested. This ested successfully ated, flush-joint to 3" string with the in 60 days of 12-18	th a pass work for 30 cubing his 3-1/2" s-01.	cker wou was done minutes has been internal	in S llowi ld be on 1 at 22 order ly co	anta Fe, NM ng on this well. run and set at 2-18-01 and the 00-psi and 300-ps ed for this well. ated string after
In a telephand David (on 12-18-0) A new strin 4233' and tubing and respective: New 3-1/2" We will regit is deli	hone conversating Catanach of the second casing were to be conversely. internally coaplace the 2-7/8 vered and within conversely.	ion between Brett Be Oil Conservation and that Burlington incoated) tubing with casing tested. This ested successfully ated, flush-joint to 3" string with the in 60 days of 12-18	th a pass work for 30 cubing his 3-1/2" s-01.	cker wou was done minutes has been internal	in S llowi ld be on 1 at 22 order ly co	anta Fe, NM ng on this well. run and set at 2-18-01 and the 00-psi and 300-ps ed for this well.
In a telephand David on 12-18-0: A new strin 4233' and tubing and respective: New 3-1/2" We will rejit is deli	hone conversation catanach of the lateral catanach of the lateral casing were to lateral casing were to lateral casing were to lateral casing were to lateral casing were dependent of the lateral casing were lateral cases the lateral cases were lateral cases and within the lateral cases and lateral c	con between Brett Be Oil Conservation and that Burlington incoated) tubing with casing tested. This ested successfully ated, flush-joint to 3" string with the in 60 days of 12-18 are foregoing is true. Title Regression of Title Regression of Title Regression and the content of the content	th a pass work for 30 cubing his 3-1/2" s-01.	cker wou was done minutes has been internal orrect.	in S llowi ld be on 1 at 22 order ly co	anta Fe, NM ng on this well. run and set at 2-18-01 and the 00-psi and 300-ps ed for this well. ated string after