

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1640' FNL, 2215' FEL
At top prod. interval reported below
At total depth

OIL CON. DIV.
RECEIVED
JUN 28 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
SF-078336-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Barrett A

9. WELL NO.
1E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 20, T31N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. PERMIT NO.
30-045-25943

DATE ISSUED
5/3/84

15. DATE SPUDDED
5/3/84

16. DATE T.D. REACHED
5/12/84

17. DATE COMPL. (Ready to prod.)
5/17/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6274' KB

19. ELEV. CASINGHEAD
6262' GR

20. TOTAL DEPTH, MD & TVD
7738 KB

21. PLUG, BACK T.D., MD & TVD
7735 KB

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7490-7724 KB Dakota

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Run #1 GR-SP-DIL, GR-CDL-CNL-Caliper
Run #2 GR-DIL, GR-CDL-Caliper

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	325 KB	12-1/4"	225SX(265CF) B+2% CaCl ₂ +1/4#/SX Celloflakes	
7"	23#	3680 KB	8-3/4"	1st stage-240SX(283CF) B+2% CaCl ₂ +1/4#/SX Celloflakes 2nd Stage-225SX(422CF) 65:35/6 + 1/4#/SX Celloflakes + 2% CaCl ₂	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	3473 KB	7738 KB	See Reverse	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7583 KB	---

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number
7490-7512'	KB	7640-43
7518-24		7694-96 1JSPF 55' 55 holes
7534-38		7712-17
7583-94		7722-24

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7490-7724 KB	Acidize w/1100 gal 15% HCl Frac w/915,000 gal 40# X-L Gel. & 20/40 sd

33. PRODUCTION

DATE FIRST PRODUCTION
5/17/84

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
Shut-in

DATE OF TEST
6/17/84

HOURS TESTED
3 hrs.

CHOKE SIZE
3/4"

PROD'N. FOR TEST PERIOD
OIL—BSL.
GAS—MCF.
WATER—BSL.
GAS-OIL RATIO
205

FLOW. TUBING PRESS.
112

CASING PRESSURE
610

CALCULATED 24-HOUR RATE
OIL—BSL.
GAS—MCF.
WATER—BSL.
OIL GRAVITY-API (CORR.)
1642

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs to be forwarded by Gearhart

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Scott McKinney TITLE Senior Regulatory Analyst DATE 6/20/84

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1760'	1800'	Sandstone & Siltstone
Kirkland	1800'	2715'	Shale w/Siltstone
Fruitland	2715'	3110'	Shale, Siltstone, Coal Beds & Gas
Pictured Cliffs	3110'	3180'	Sandstone
Lewis	3180'	4920'	Shale
Cliffhouse	4920'	4980'	Sandstone, Siltstone
Menefee	4980'	5370'	Siltstone, Shale
Point Lookout	5370'	5548'	Shale, Sandstone, Siltstone
Mancos	5548'	6655'	Shale
Gallup	6655'	7380'	Shale, Siltstone
Graneros	7428'	7490'	Shale
Dakota	7490'	TD	Sandstone, Interbedded w/Siltstone & Shale
			Greenhorn
			7380'