

... Southern

Rockies

Business

Unit

April 23, 1996

Mr. William J. LeMay, Director New Mexico Oil Conservation Division 2040 S. Pacheco Street P. O. Box 6429 Santa Fe, NM 87505 DECEIVED N MAY - 2 1996

OIL COM. DIV.

Application for Exception to Rule 303-C - Downhole Commingling Barrett A #1E Well
Unit G Section 20-T31N-R9W
Basin Dakota and Blanco Mesaverde Pools
San Juan County, New Mexico

Enclosed please find an administrative application form (C-107-A) and attachments for downhole commingling for the captioned well. By copy of this application by certified mail, return receipt requested, Amoco is notifying all offset operators in the formations captioned above as well as all affected interest owners if the ownership of those formations is not common. The Division Director may approve the proposed downhole commingling in the absence of a valid objection from any offset operator or any interest owner in those instances where ownership is not common in the zones to be commingled within 20 days after the receipt of the application if, in his opinion, waste will not result thereby, and correlative rights will not be violated.

Should there be questions concerning this matter, please contact me at (303) 830-5344.

Sincerely.

Pamela W. Staley

Enclosures

cc:

Mike Kutas

Patty Haefele

Wellfile

Proration File

Frank Chavez, Supervisor

NMOCD District III

1000 Rio Brazos Road Aztec, NM 87410 Duane Spencer

Bureau of Land Management

1235 La Plata Hwy.

Farmington, NM 87401

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-A New 3-12-96

OIL CONSERVATION DIVISION

APPROVAL PROCESS:

811 South First St., Artesia , NM 88210-2835

2040 S. Pacheco Santa Fe, New Mexico 87505-6429 X Administrative __ Hearing
EXISTING WELLBORE

DISTRICT III

DISTRICT II

1000 Rio Brazos Rd. Aztec, NM 87410-1693

Amoco Production Company

APPLICATION FOR DOWNHOLE COMMINGLING

P.O. Box 800 Denver, CO 80201

XISTING WELLBORE

BARRETT A	1E	G-20-31N-9W	San Juan County		
Lease	Well No.	Unit Ltr Sec Twp - Rge	cing Unit Lease Types: (check 1 or more)		
OGRID NO. 000778 Property Code	000302 API NO. 3004525		And Mad For		
The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone		
Pool Name and Pool Code	BLANCO MESAVERDE 72319		BASIN DAKOTA 71599		
Top and Bottom of Pay Section (Perforations)	4628' - 5685'		7490' - 7724'		
Type of production (Oll or Gas)	GAS		GAS		
Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING		
Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	(Current) 628 PSI (EST)	a.	a. 726 PSI		
Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Original) 1238 PSI b.	b.	b. 2392 PSI		
6. Oil Gravity (° API) or Gas BTU Content	1150 BTU / 41.5 DEG API		1050 BTU		
7. Producing or Shut-In?	NEW		SHUT-IN		
Production Marginal? (yes or no)	NO		YES		
If Shut-In, give data and oil/gas/water rates of last production Nois: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date Rates:	8-9/94 Date 60 MCFD 0 BCPD 0 BWPD		
If Producing, give date and	(EST) Date: 400 MCFD	Date:	Date:		

F INW MEXICO AINTRALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

· Midfurto o		All distances m	uet he from the auter hou	adeiles of the protect	Well No.
			BARRETT	и д н	1E
WECO OIL C	OMPANY	Township	Renge	County	
tter Sec	10m 20	31N	9W	San	JUBII
Footage Lecation		,1	0035	feet from the	East line
	ot from the	North	line and 2215	\$600 Bloss Union	Dedicated Acresque
Level Elev:	Producing F		Racin Dak	ota	320 Acros
62 -	Dakota		Man well by colors	d pencil or hachure	marks on the plat below.
If more than	one lease	is dedicated to	the well, outline sa	ch and identify the	ownership thereof (both as to working interests of all owners been consoli-
dated by com	munilization	former in "	type of consolide	tion	·
	"no;" list t	he owners and	tract descriptions wh	ich have actually b	een consolidated. (Use reverse side of ated (by communitization, unitization, sts, has been approved by the Commis-
sion.	ng, or othern				CERTIFICATION
			and the state of t		CERTIFICATION
	1 1		1640		best of my nowledge and belief. None John Orr Production Analyst
	1 1 1 1	Sec.	O topfor		Company Tenneco Oil Company Date February 22, 1984
	1 1 1		FEB	EIVED 271984 IND MAINAUEMENT IRESOURCE AREA	I hereby certify that the well location shown on this plut was platted from field notes of actual surveys mode by the or under my supervision, and that the some do true and correct to the best of my knowledge and belief.
		Scale: 1			Dete Surveyed Decomber 10, 198 Registered Professional Engineer and Cand'Surveyor Fred B. Kerr Jf. Certificate and Alim. 1

District I PO Bex 1960, Hobbe, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

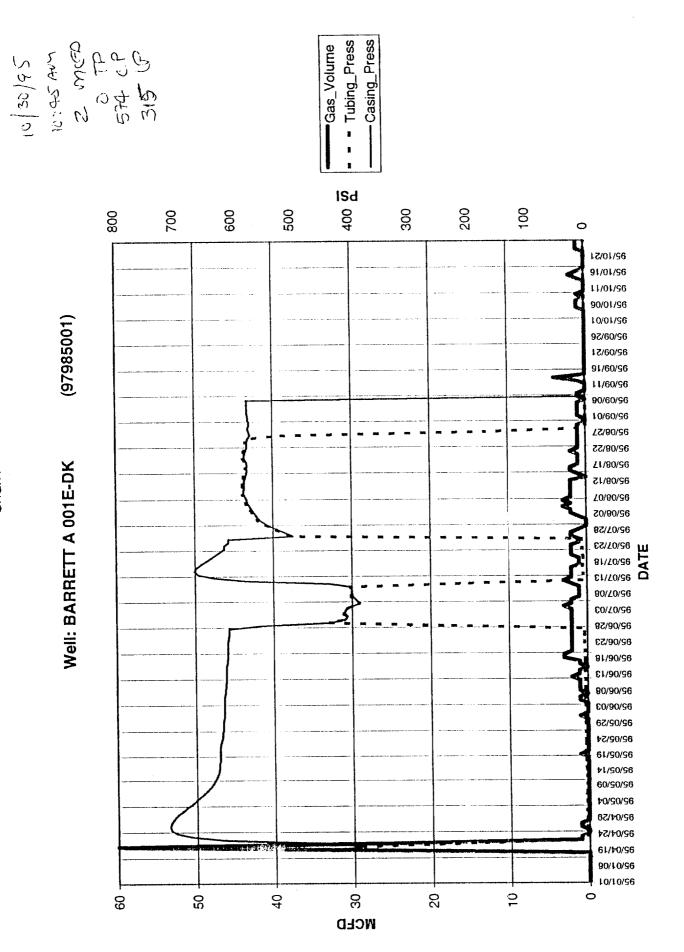
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

2040 South Pacheco, Santa Fe, NM \$7505

AMENDED REPORT

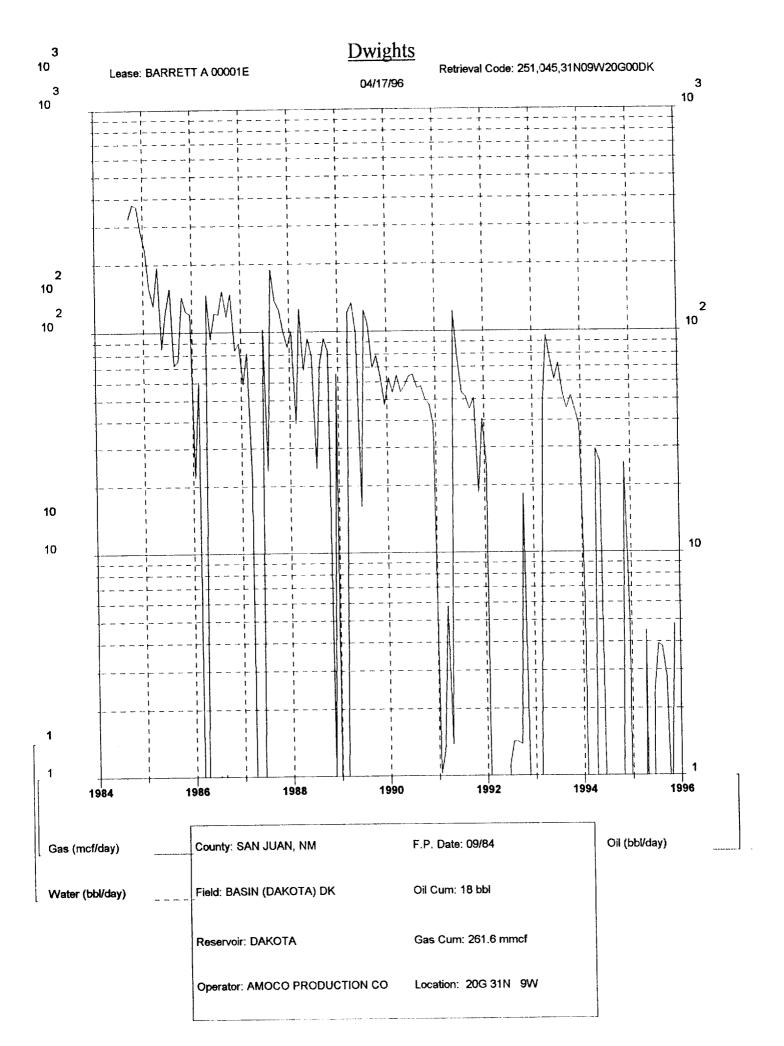
	WE	LL LO	CATION	I AND ACE	REAGE DEDI	CATION PL	.AT		
API Nu	nher		1 Pool Code		³ Pool Name				
30-045-2594	3	72	2319	В	Blanco Mesaverde				
⁴ Property Code 000302	Barı	rett A		* Property	Property Name 'Well N				Well Number
'OGRID No. 000778	Amoco	Produ	ction C	· ·	Operator Name 'Elevation 6262'				
		···		¹⁰ Surface	Location ·				
UL er let me. Sectio	n Towaship	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/Wes	t line	County
G 20	31N	9W		1640	North	2215	East		San Juan
			tom Hol	e Location I	f Different Fro	om Surface	·	······································	·.l
UL or lot no. Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
" Dedicated Acres " Jo	int or Infill 14 (Consolidatio	n Code U C	L Order No.				· · · • · · · · · · · · · · · · · · · ·	<u></u>
NO ALLOWABL					ON UNTIL ALL EEN APPROVED			EN CO	NSOLIDATED
16			,0491		2215'.	I hereby cert true and come it rue and come it rue and come it rue. Signature Printed Nam Title 18 SURV I hereby cert was plotted for me or under and correct it rue of Surv Signature and con it rue. Signature and con it rue.	Patty Pa	Haefe Assist CERT rell locations of actual formation and if the my belief.	TIFICATION on shown on this plat al surveys made by hat the same is true



Page 1

DK wells Sec 20-T31N-R9W Barrett A TE

 O I O III I I O II
18
Barrett 1E + Arc 100; 85145 + Barrett A1E Arc 5; 261643
#Barrett 1 APC 0,52327 #Barrett A 1 APC 110;619259
+ Sheets Con 1 APC 19; 129203 + Horton I APC APC 15; 1482000
+ Sheets 4 mot 7;325350

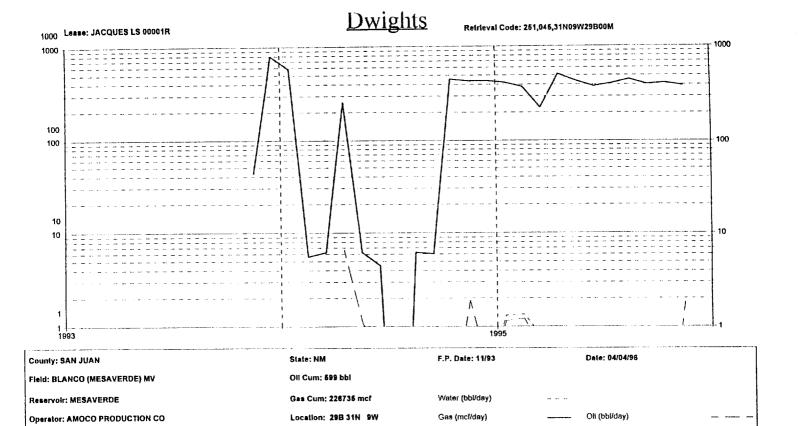


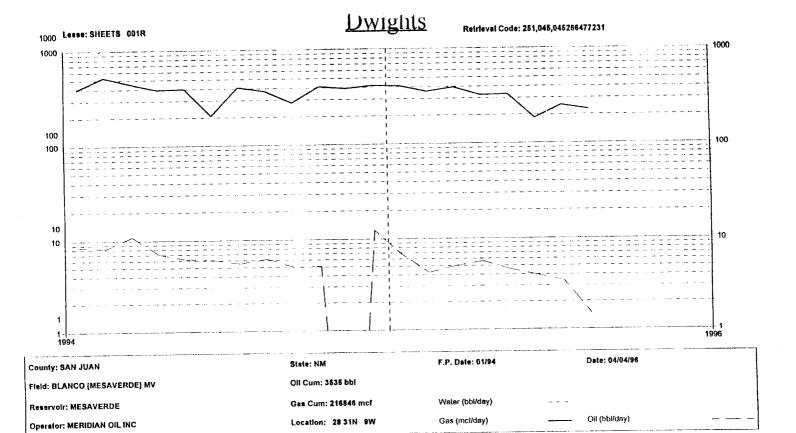
OFFSET WELLS USED TO ESTIMATE MESAVERDE PRODUCTION AVERAGE STABILIZED RATES FROM NEWER WELLS

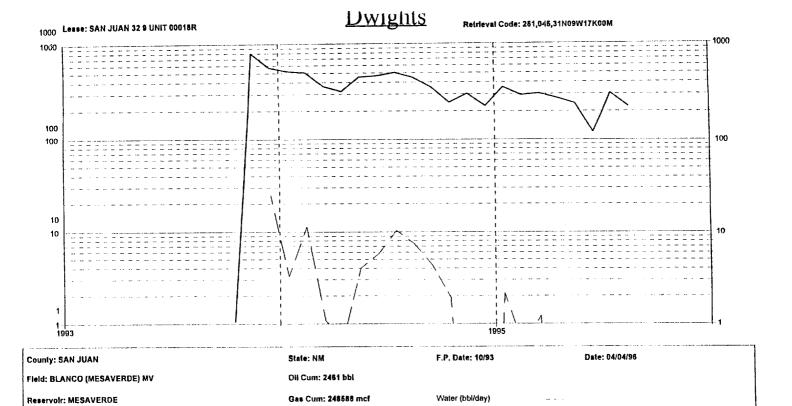
San Juan 32-9 Unit 18R	K-17-31-9	375 MCFD
Sheets 1R	28-31-9	400 MCFD
Jacques LS #1R	B-29-31-9	400 MCFD

ALLOCATION METHOD

Allocation shall be established by testing the Mesaverde after frac and cleanup and before removing the bridge plug. Once that rate is established, the allocation will be set at the percentage contributed by the existing Dakota and the new rate established in the Mesaverde. We will forward those allocation percentages to you after the Mesaverde completion has been established.







Gas (mcl/day)

Oil (bbl/day)

Location: 17K 31N 9W

Operator: MERIDIAN OIL INC

OFFSET OPERATORS BARRETT A #1E

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499