

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEEK IN THE MIDDLE
(Other Instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 080635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME.

Federal

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 8, T30N, R12W NMPI

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit J, 1794' FSL; 1808' FEL

MAY 9 4 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5916 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Received verbal approval 3:45 PM from Steve Mason with Minerals Management Service on 5-17-84 alter well plan as follows. The Gallup interval in this well will not be tested.

Reached TD of 6840 feet 5-17-84.

Ran logs - FDC, CNL, GR, SP, Induction, SFL

Determined Gallup zone would probably be nonproductive.

Ran 4-1/2" casing 17 jts. 657 ft. 4-1/2" 11.6# K-55 LTC

49 jts. 1969 ft. 4-1/2" 11.6# K-55 STC

96 jts. 4219 ft. 4-1/2" 10.5# K-55 STC to surface

Total 6828 feet set at 6840 feet KB.

Cement stage one with 1125 sx (1530 cu.ft.) 50/50 POZ with 2% gel and 6-1/4# gilsonite/sx. Stage tool at 3426 feet.

Cement stage two with 720 sx (1765cu.ft.) 65/35 POZ w/12%gel, 12-1/4# gel, 12-1/4# gilsonite 1/4# flocele/sx followed by 200 sx (236 cu.ft.) Class "B" with 2% CaCl. Plug down 1:40 PM 5-19-84. Circulate 20 BBLS cement to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED G. D. Mickey

TITLE Petroleum Engineer

DATE 5-22-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 07 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

