

FORM 1000-1
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1794 ft./South; 1808 ft./East line

At top prod. interval reported below Same as above

At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.

SF 080635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T30N, R12W,
N.M.P.M.

14. PERMIT NO. FARMINGTON DISTRICT FORCE AREA

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED 5/4/84 16. DATE T.D. REACHED 5/17/84 17. DATE COMPL. (Ready to prod.) 6/11/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5929 R.K.B. 19. ELEV. CASINGHEAD 5916

20. TOTAL DEPTH, MD & TVD 6840 MD & TVD 21. PLUG, BACK T.D., MD & TVD 6802 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-6840 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6564 - 6734 Dakota (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC, CNL, GR, SP, Induction, SFL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50	551	14-3/4"	See Supplement	
4-1/2"	11.60 & 10.50	6840	8-3/4"	See Supplement	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"E.U.E.	6713	

31. PERFORATION RECORD (Interval, size and number)
Perforate 1 hole at each of the following depths:
6734, 31, 17, 14, 04, 6696, 93, 90, 85, 82, 80, 74, 72, 66, 62, 58, 54, 50, 46, 42, 38, 34, 30, 6580, 78, 72, 68 and 64. (Total of 28-0.34" holes)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6564 - 6734	4200 gal. 15% HCl, 140,000 gal. of 30 lb. gel water and 195,000 lb. of 20-40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
6/12/84	Flowing	Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/27/84	3	3/4"	→		350		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
232	681	→		2802		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented - to be sold TEST WITNESSED BY Gary Payne

35. LIST OF ATTACHMENTS
Item No. 28 - Cementing Record NMOCC ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Kenneth E. Roddy TITLE Area Production Supt. DATE JUL 05 1984 6/28/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Pictured Cliffs Cliff House Point Lookout Gallup Greenhorn Dakota	499 625 2026 3670 4420 5708 6450 6560	

Union Texas Petroleum Corporation
Federal No. 1-E
1794 ft./S; 1808 ft./E line
Sec. 18, T30N, R12W
San Juan County, New Mexico

Item No. 28 Cementing Record

10-3/4" casing cemented with 590 cu. ft. of class "B" with 2% calcium chloride. Cement circulated to the surface.

4-1/2" casing - cemented first stage with 1530 cu. ft. of 50-50 Pozmix with 2% gel and 6-1/4 lb. of gilsonite per sack. Stage collar was set at 3426 ft. R.K.B. Cemented second stage with 1765 cu. ft. of 65-35 Pozmix with 12% gel, 12-1/4 lb. of gilsonite per sack, and 1/4 lb. of Flocele per sack followed by 236 cu. ft. of class "B" with 2% calcium chloride. Circulated 20 bbl. of cement slurry to the surface on the second stage.

