

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Project Budget No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR

P.O. Box 1290 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit J 1794' FSL; 1808' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5916 GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 080635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 18, T30N-R12W NMPM

12. COUNTY OR PARISH

13. STATE

San Juan

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/8/84: MOL with completion unit.
Nipple up wellhead and BOP.
Drill DV tool and clean out to 6802' PBTD.
Test casing to 4000 PSI/30 minutes. OK.

6/11/84: Run CBL, selectively perforate the Dakota 6734,31,17,14,04; 6696, 93,90, 85,82,80,74,72,66,62,58,54,50,46,42,38,34,30; 6580,78,72,68, and 64.
Breakdown with 4200 gal acid and 112 ballsealers.
Frac with 140,000 gal 30# gel water and 195,000 lbs. 20/40 sand.
Set 4.7# 8rd EUE tubing at 6713 ft. Seating nipple at 6650 ft.

6/14/84: Clean well up and shut in waiting on pipeline.

RECEIVED
JUL 02 1984

OIL CON. DIV.
DIST. 3

RECEIVED
JUN 20 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Gilmer D. Mickey

TITLE Petroleum Engineer

DATE 6/18/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 29 1984

AMMCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Smm

