1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

WELL

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

reverse side)

PLUG BACK

MULTIPLE ZONE

30-0-15-25969

5. LEASE DESIGNATION AND SERIAL NO.

UNIIE	: U:	SIAII	£ S	
DEPARTMENT	OF	THE	INTERIO	R

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DEEPEN 🗌

	<u> </u>
<u> </u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
]	7. UNIT AGREEMENT NAME
	<u> </u>
]	S. FARM OR LEASE NAME
	Lindsey_B
	9. WELL NO.
	1E
	10. FIELD AND POOL, OR WILDCAT

P.O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1700' FNL, 1450' FWL At proposed prod. zone

Tenneco Oil Company

DRILL X

WELL X

APR 2 0 1984

Sec. 28, T30N, R9W 12. COUNTY OR PARISH | 13. STATE

NM

stages

Basin Dakota 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE AND MANAGEMENT FARMINGTON RESOURCE AREA 4 mi NE of Blanco, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE $\sqrt{320}$ 1450' 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. PROPOSED DEPTH

20, ROTARY OR CABLE TOOLS

<u>San Juan</u>

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*

"GENERAL REQUIREMENTS"
PROPOSED CASING AND CEMENTING PROGRAM

+ 7160'

This action is subject to administrative appeal pursuant to 30 CFR 290. SETTING DEPTH WEIGHT PER FOOT

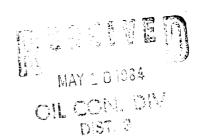
Rotary

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	+ 300'	Circulate to surface
8-3/4"	7"	23#	* 3150'	Circulate to surface - 2 :
6-1/4"	4-1/2"	10.5#	+ 7000'	Circulate to liner top
6-1/4"	4-1/2"	11.6#	 7160'	Circulate to liner top

See attached

5880' GR

 $\overline{23}$.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is fo drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program 24 TITLE Regulartory Analyst II 81G NED (This space for Federal or State office use) AS AMENDED APPROVAL DATE PERMIT NO. MAY 0 8 1984 APPROVED BY CONDITIONS OF APPROVAL, IF ANY : SSTAREA MAN SER FARMINGTON, P. .. JURCE AREA

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT

P. O. BUX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

		All distances m	ust la from	the cuter houndarie	e of the Section	• 	
perator			L	9G84			Well No.
TENNECO OIL				LINDSAY "B"	I company		<u> 1</u> E
Jnit Letter S	Section	Township		Range	County	T	
F	28	30N			<u>j Sa</u>	n Juan	
Actual Footage Locati		North	line and	1450	feet from the	West	line
1700 Ground Level Elev:	Producing Fo			001	Teet float the		cated Acreage:
5880	Dak			Basin Dakota_		3	20 Acres
1. Outline the	acreage dedic	eated to the su		by colored pend outline each and			lat below.
3. If more than dated by co	mmunitization,	unitization, fo	rce-poolin	edicated to the wo	ell, have the i	nterests of al	lowners been consoli-
this form if	necessary.) le will be assis	ned to the well	l until all	interests have be	en consolidate	ed (by commu	d. (Use reverse side of nitization, unitization, proved by the Commis-
							ERTIFICATION
	1	Sec.	C	AAY 1 0 1002 DIST. 3	5 3 3 5 5 6 7 7 5 8 8 8 7 7	Name John Or Position Regular Company	true and complete to the device of the devic
31-040040-/	4 1	5		!		1 -	7, 1984
	A		28 R_	E C IE I V APR 2 0 1984	E D	April 1 I hereby ce shown on thi notes of occurred my sure and knowledge of the street of the stree	rtify that the well location is plat was plotted from field wal surveys made by me or pervision, and that the same correct to the best of my
Tenneco Conoco	⊙—	37% 13%	R_	ECEIV APR 201984 AU OF LAND MAN RESOUR	4	April 1 I hereby co shown on this notes of act under my sure and knowledge at the control of th	rify that the well location is plat was plotted from field wal surveys made by me or pervision, and that the same correct to the best of my and belief. 1984 Diessional Engineer way of the same of the best of t

