

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Lindsey B
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	9. WELL NO. 1E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1700' FNL, 1450' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO. 30-045-25969	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T30N, R9W
15. ELEVATIONS (Show whether DF, HT, GR, etc.) 5880' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>progress report</u>	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08/09/84: MIRURT, Spud @10:15 a.m. 8/9/84.w/4 Corners Rig #7. Drill to 285'. RU & ran 7 jts 9-5/8" K-55 ST&C csg, set @284. Cmt w/250 sx (295CF) CL-B + 2% CaCl₂ + 1/4#/sx celloflake. PD @ 3:15 p.m. 8/9/84. WOC. NUBOPE & test. Drill out & ahead.

08/11/84: RU and ran 75 jts 7" 23# K-55 ST&C csg (3139') set @3143', FC @3067, DV @ 1590. Cmt 1st stage w/63 sx (115 CF) Lite-3 + 2% CaCl₂ + 1/4#/sx flowcele. Tail w/ 100 sx (118 CF) CL-B + 2% CaCl₂ + 1/4#/sx celloflake. PD, open DV, circ, no cmt rtns. Cmt 2nd stage w/165 sx (296 CF) Lite-3 + 2% CaCl₂ + 1/4#/sx flowcele. Tail w/75 sx CL-B (88 CF) + 2% CaCl₂ + 1/4#/sx flowcele. PD @3:35 a.m. 8/12. WOC. Survey.

08/12/84: NUBOPE. Ran temp survey, TOC @425'. Test BOP. OK. Drill out.

08/16/84: Drill to TD @7150.'

08/17/84: RU & ran 5 jts 4-1/2 11.6# K-55 & 92 jts 4-1/2 10.5# K-55 ST&C csg (4155') set @ 7147, FC @ 7105, TOL @ 2979. Cmt w/342 sx (629CF) lite + .6% D-60. Tail w/100 sx (118CF) CL-B + .6% D-60. PD @ 10:05 PM 8/17/84. Reverse out 5 bbls cmt to surface. Rig released 3 PM 8/17/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McElroy

TITLE Sr. Regulatory Analyst

DATE

8/24/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 20 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV