

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078781
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1740' FNL, 885' FEL		8. FARM OR LEASE NAME Yeager Com
		9. WELL NO. 1E
		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 6, T30N, R11W
14. PERMIT NO. 30-045-25970	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5826' GR	12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/10/84: MIRUSU. NUBOP. Tag cmt @6700.

08/13/84: Spot 500 gal 7-1/2% HCl @6820. Perf Dakota w/2 JSPF 6713-16, 6722-26, 6778-6802, 6817-19 (33', 66 holes). Acidize w/1300 gal 15% HCl & 99 ball slrs. Frac well w/88,000 gal 40# XL gel & 133,000# 20/40 SD. Air 50 BPM, avg treat press 2450 psi. ISIP 200 psi, 15 min. SI 155 psi.

08/14/84: Tag SD fill @6780. CO to PBDT w/foam. Landed 2-3/8 tbg @6810. RDMOSU kicked well around w/N₂.

RECEIVED

AUG 29 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

DATE 8/14/84

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

NMOC

AUG 28 1984

*See Instructions on Reverse Side

FAIRMONT RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.