

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐																																								
1b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. GENV. ☐	Other ☐																																						
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. SF-078781																																							
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155						6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1740' FNL, 885' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME																																							
14. PERMIT NO. 30-045-25970						8. FARM OR LEASE NAME Yeager Com																																							
DATE ISSUED 5/11/84						9. WELL NO. 1E																																							
15. DATE SPUNDED 7/8/84						10. FIELD AND POOL, OR WILDCAT Basin Dakota																																							
16. DATE T.D. REACHED 7/17/84						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T30N, R11W																																							
17. DATE COMPL. (Ready to prod.) 9/6/84						12. COUNTY OR PARISH San Juan																																							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5838' KB						13. STATE NM																																							
19. ELEV. CASINGHEAD 5826' GR						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6713'-6819' KB Dakota																																							
20. TOTAL DEPTH, MD & TVD 6865' KB						25. WAS DIRECTIONAL SURVEY MADE No																																							
21. PLUG, BACK T.D., MD & TVD 6855' KB						26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DIL, GR-CDL-Caliper																																							
22. IF MULTIPLE COMPL., HOW MANY* --						27. WAS WELL CORED No																																							
23. INTERVALS DRILLED BY 0-TD						28. CASING RECORD (Report all strings set in well)																																							
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31. PERFORATION RECORD (Interval, size and number) 2 JSPF 33' 66 holes 6713-16' KB 6722-26' 6778-6802' 6817-6819'																																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>6713-6819' KB</td><td>Acidized w/1300 gal 15% wgt HCl</td></tr><tr><td></td><td>Frac w/88,000 gal 40# XL gel & 133,000 20/40 SD.</td></tr></tbody></table>								DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	6713-6819' KB	Acidized w/1300 gal 15% wgt HCl		Frac w/88,000 gal 40# XL gel & 133,000 20/40 SD.																																
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.																																													
35. LIST OF ATTACHMENTS Welex to forward logs.																																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																																													
SIGNED <i>Scott McKinn</i>				TITLE Sr. Regulatory Analyst																																									
DATE 9/11/84				DATE 9/11/84																																									
FARMINGTON RESOURCE AREA				FARMINGTON RESOURCE AREA																																									

ACCEPTED FOR RECORD

SEP 19 1984

DATE 9/11/84

FARMINGTON RESOURCE AREA

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo-Alamo	930'	1280'	Sandstone & siltstone	Greenhorn	6594'	
Kirland	1280'	1830'	Shale & siltstone			
Fruitland	1830'	2280'	Shale, siltstone, coal beds			
Pictured Cliffs	2280'	2380'	Sandstone			
Lewis	2380'	3930'	Shale			
Cliffhouse	3930'	4030'	Sandstone, siltstone			
Menefee	4030'	4588'	Siltstone & shale			
Point Lookout	4588'	4860'	Sandstone & shale			
Mancos	4860'	5843'	Shale			
Gallup	5843'	6594'	Shale, interbedded siltstone			
Graneros	6694'	6700'	Shale			
Dakota	6700'	TD	Sandstone, siltstone, & shale			
			All terms expressed in KB.			