

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 300452597000
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	<input type="checkbox"/> Other (Please explain)
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name YEAGER COM	Well No. 1E	Pool Name, Including Formation BASIN DAKOTA (PRORATED GAS)	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter H	1740	Feet From The FNL	Line and 885	Feet From The FEL
Section 6	Township 30N	Range 11W	NMPM, SAN JUAN	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
MERIDIAN OIL INC.	3535 EAST 30TH STREET, FARMINGTON, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY	P.O. BOX 1492, EL PASO, TX 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
RECEIVED AUG 23 1990 OIL CON. DIV. DIST. 3								

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable flow rate for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Doug W. Whaley, Staff Admin. Supervisor
Printed Name
Title
Date July 5, 1990
Telephone No. 303-830-4280

OIL CONSERVATION DIVISION

Date Approved AUG 23 1990

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

F. Loc. 1740/N; 885/E Elev. 5826 GL Spd. 7-8-84 Comp. 9-6-84 TD 6845 PB 6855
Casing S. 9 5/8 @ 300 W 236 Cu. ft. 4350 Int. 7 @ 4530 W 756 Cu. ft. 4350 Pr. 4 1/2 @ 6862 W 486 I. 2 3/8 @ 6810
Csg. Perf. (6713-6819) Prod. Stim. Slit

I.P. 1300 ROAD MCF/D After 24 Hrs. SICP 1950 PSI After Days GOR 1st Del. Gas 12/8/84
1st Del. Oil

TOPS		NITD X	Well Log	TEST DATA						
Ojo Alamo	930	C-103	Plot X	Schd.	PC	Q	PW	PD	D	Ref.No.
Kirtland	1280	C-104 9-26-84	Electric Log	3/13/85	1044	232	359	522	205	
Fruitland	1830	31785 2	C-122	6/28/85	704	136	358	282	149	
Pictured Cliffs	2280	Ditr 4-22-85	Dfa	12-1-86	524	33	365	210	45	
Chacra		Datr	Dac	12-8-87	600					
Cliff House	3930			9-5-88	533	67	357	213	92	
Menefee	4030									
Point Lookout	4588									
Mancos	4860									
Gallup	5843									
Greenhorn	6491									
Dakota	6700									
Entrada										

N/319.27
Acres

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Basin, Dak. Co. ST. S. 6 T. 30N. R. 11W. J. H. Co. Amoco Production Co. Vesper, Co. 17