

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078781

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Yeager Com 1E

9. API Well No.

3004525970

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740'FNL

885'FEL

Sec. 6 T 30N R 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to plug and abandon the Dakota formation on the subject well.  
Please see attached for procedures.

RECEIVED  
OIL & GAS DIV.  
BLM  
JUL 18 1994

070 FARMINGTON, NM

94 JUL 18 PM 2:08

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

*Dallas Kalahar*

Title

Staff Business Analyst

Date

07-14-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

AMCOOD

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

**RECOMPLETION PROCEDURE  
BRUINGTON LS 3<sup>rd</sup> MV, FT  
(Formerly the Yeager Com 1E DK)**

**June 17, 1994 (1st Version)**

1. Record TP, SICP, and SIBHP.
2. MIRUSU.
3. TIH with retainer and set at 6600'.
4. Plug DK by pumping 200 sacks of cement through the retainer. Cap retainer with 600' of cement to 6000'.
6. Pressure test casing to 3500 psi.
7. Run a GR/CCL/CBL from 6000' to surface and determine TOC for both the 4 1/2" liner and the 7" casing. Relay CBL info to Paul Edwards in Denver, and verify whether squeeze work will be necessary and so he can pick perms.
8. Correlate the GR/CCL/CBL with Welex's Dual Induction Log dated 84/07/17. TIH with a 3 1/8" casing guns and perforate the following Point Lookout intervals with 2 JSPF, 120 deg. phasing and 13 g charges.

**PERFORATE**

4546' - 48'	4553' - 55'	4589' - 94'	4602' - 18'
4624' - 41'	4659' - 64'	4676' - 79'	4683' - 90'
4778' - 80'	4794' - 99'	4847' - 51'	

9. Fracture stimulate according to the attached frac schedule for the Point Lookout.
10. Set RBP at 2800'.
11. If the CBL run in step 7 shows that the PC and Fruitland are in communication then perforate 2 squeeze holes at the base of the Fruitland and conduct a block squeeze to ensure isolation.
12. TIH with 4" casing guns and perforate the Fruitland intervals with 2 JSPF, 120 deg. phasing, and 23 g charges. Perforations will be determined based on the GR/CCL/CBL.
13. Fracture stimulate according to the attached frac schedule for the Fruitland. Tail in with resin coated sand. Shut in overnight.
14. Flow back the Fruitland until sand entry ceases.
15. Clean out with N2 to RBP at 2800', TOH with same.
16. Clean out with N2 to PBD (6000').
17. TIH with 2 3/8" tubing and a permanent packer. Set packer at 2800' and land tubing at 4650' with a seating nipple one joint off of bottom.
18. TIH with 1 1/4" IJ tubing with a seating nipple one joint off bottom and land at 2275'.
19. Continue to flow back load until well is capable of producing against 350 psi.
20. TIH with 1 1/4" coiled tubing inside the long string and land at 4600'.
21. Tie the MV string back into surface equipment and turn over to production.

**NOTE: SINCE WORKING INTEREST IS DIFFERENT BETWEEN THE FT, MV AND DK, BE SURE TO LABEL ALL INVOICES AS PERTAINING TO A SPECIFIC HORIZON.**

# Amoco Production Company

## ENGINEERING CHART

SUBJECT Bruington LS 3M  
(formerly the Yeager Com 1E)

File \_\_\_\_\_

Acen \_\_\_\_\_

Date \_\_\_\_\_

By \_\_\_\_\_

