

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Amoco Production Company P. O. Box 800 Denver, Colorado 80201		² OGRID Number 000778
		³ Reason for Filing Code Name change from Yeager Com 1E to Bruington LS #3A
⁴ API Number 30 - 0 4525970	⁵ Pool Name Basin Fruitland Coal (Gas)	⁶ Pool Code 71629
⁷ Property Code 000340	⁸ Property Name Bruington LS	⁹ Well Number 3A

II. ¹⁰ Surface Location

UL or lot no. H	Section 6	Township 30N	Range 11W	Lot Idn	Feet from the 1740	North/South Line North	Feet from the 885	East/West line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DIIC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: <i>Gail M. Jefferson</i>		OIL CONSERVATION DIVISION	
Printed name: Gail M. Jefferson		Approved by: <i>378</i>	
Title: Business Assistant		Title: SUPERVISOR DISTRICT #3	
Date: 3/14/95		Approval Date: MAR 15 1995	
Phone: (303) 830-6157			

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT AT THE TOP OF THIS DOCUMENT"

31. Inside diameter of the well bore
32. Outside diameter of the casing and tubing
33. Depth of casing and tubing. If a casing liner show top and bottom.
34. Number of sacks of cement used per casing string
35. MO/DA/YR that new oil was first produced
36. MO/DA/YR that gas was first produced into a pipeline
37. MO/DA/YR that the following test was completed
38. Length in hours of the test
39. Flowing tubing pressure - oil wells
40. Flowing casing pressure - oil wells
41. Shut-in casing pressure - gas wells
42. Diameter of the choke used in the test
43. Barrels of oil produced during the test
44. Barrels of water produced during the test
45. MCF of gas produced during the test
46. Gas well calculated absolute open flow in MCF/D
47. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
48. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
49. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person
50. The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
51. The bottom hole location of this completion
52. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
53. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
54. MO/DA/YR that this completion was first connected to a gas transporter
55. The permit number from the District approved C-129 for this completion
56. MO/DA/YR of the C-129 approval for this completion
57. MO/DA/YR of the expiration of C-129 approval for this completion
58. The gas or oil transporter's OGRID number
59. Name and address of the transporter of the product
60. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
61. Product code from the following table:
O Oil
G Gas
62. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
63. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
64. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
65. MO/DA/YR drilling commenced
66. MO/DA/YR this completion was ready to produce
67. Total vertical depth of the well
68. Plugback vertical depth
69. Top and bottom perforation in this completion or casing shoe and TD if openhole
70. Write in "DHC" if this completion is downhole commingled with another completion, "DC" if this completion is one of two non-commingled completions in this well bore, or "MC" if there are more than three non-commingled completions in this well bore.