

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other in-
structions on
reverse side)OMB NO. 1004-0157
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078781	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Recompletion		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. Bruington LS 3A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1740' FNL, 885' FEL At top prod. interval reported below At total depth		9. API WELL NO. 3004525970	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 6 Township 30N Range 11W	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
14. PERMIT NO.		15. DATE SPURRED 7/8/84	
16. DATE T.D. REACHED 7/17/84		17. DATE COMPL. (Ready to prod.) 2/16/95	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5838' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6865' KB		21. PLUG, BACK T.D., MD & TVD 5984	
22. IF MULTIPLE COMPL. HOW MANY 2		23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 2094' - 2228'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Ran Neutron Log from 4900' to 1700' Ran CBL frin 199' - 6000'		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#	300' KB	12-1/4"
7"	23#	4530' KB	8-3/4"
		TOP OF CEMENT, CEMENTING RECORD	
		200 sks clb+2% Cacl+1/4# sks flocele.	
		1st stg. 200 sks 65/35. Tail w/100 sks	
		clb. 2nd stg. 155 sks 65/35. Tail w/50	
		sks clb.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	4350' KB	6862' KB	
		SCREEN (MD)	
		*See Attach	
		SIZE	
		2 3/8"	
		DEPTH SET (MD)	
		2,278'	
		PACKER SET (MD)	
		0	
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number)			
2094-2110' w/4jspf .450 in. diam. 64 sht open			
2208-2228' w/4jspf .450 in. diam. 80 sht open			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2094'-2228		465 bbls wtr. 94,600 lbs of	
		20/40 sand, 803,671 scf of 70	
		quality N2, Max PST. 3,020, Max	
		Rate 51.0 BPM	
33. PRODUCTION			
DATE FIRST PRODUCTION 2/16/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 2/22/95		HOURS TESTED 16.5	
CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW TUBING PRESS 70		CASING PRESSURE 222	
CALCULATED 24-HOUR RATE		OIL - BBL.	
		GAS - MCF.	
		WATER - BBL.	
		GAS-OIL RATIO	
		OIL GRAVITY - API (CORR.)	
		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			

35. LIST OF ATTACHMENTS
Perf Information and Liner Cementing detail.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gail M. Jefferson TITLE Business AssistantMAR 07 1995
DATE 03/02/95

FARMINGTON DISTRICT - JNUH

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NACCO

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo-Alamo	930'	1280'	Sandstone & siltstone	Greenhorn	6594'	
Kirkland	1280'	1830'	Shale & siltstone			
Fruitland	1830'	2280'	Shale, siltstone, coal beds			
Pictured Cliffs	2280'	2380'	Sandstone			
Lewis	2380'	3930'	Shale			
Cliffhouse	3930'	4030'	Sandstone, siltstone			
Menefee	4030'	4588'	Siltstone & shale			
Point Lookout	4588'	4860'	Sandstone & shale			
Mancos	4860'	5843'	Shale			
Gallup	5843'	6594'	Shale, interbedded siltstone			
Graneros	6694'	6700'	Shale			
Dakota	6700'	TD	Sandstone, siltstone, & shale			

All terms expressed in KB.

BRUINGTON LS #3A - FRUITLAND FORMATION

LINER CEMENTING DETAIL

200 sks 368 cf 65/35/6 + .6% Halad 9. Tail w/100 sks 118 CF B + 6% Halad 9.

Instructions on back

~~Submit~~ to Appropriate District Office

State Lease - 4 Copies

Free Lease - 3 Copies

☐ AMENDED REPORT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

SF078781

APL Number 3004525970		Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 000340	Property Name Bruington LS		Well Number 3A
OGRIID No. 778	Operator Name Amoco Production Company		Elevation 5826' GR

¹⁰ Surface Location

UL or lot no. H	Section 6	Township 30N	Range 11W	Lot Idn	Feet from the 1740	North/South line North	Feet from the 885	East/West line East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 320.48		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE BUREAU OF LAND MANAGEMENT

16

1740'

885'

RECEIVED
MAR 13 1995

OIL CON. DIV.
DIST. 3

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Gail M. Jefferson

Signature

Gail M. Jefferson

Printed Name

Business Assistant

Title

March 1, 1995

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature of Professional Surveyor:

Certified by

8195
33180

33.82