

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back (see different report of Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078781	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1740' FNL, 885' FEL		8. FARM OR LEASE NAME Yeager Com	
14. PERMIT NO. 30-045-25970		9. WELL NO. 1E	
15. ELEVATIONS (Show whether DV, RT, GR, etc.) 5826' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T30N, R11W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Progress Report

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/08/84: MIRURT. Spud w/4 Corners #7 @ 8:30 p.m., 7-8-84. Dr1 to 301. RU & Run 7 jts (289) 9-5/8" 36# K-55, STC, Set @ 300. Cmt w/10 BW ahead of 200 sx (236 cf) B + 2% CaCl₂ + 1/4#/sx Flocele PD @ 2:15 a.m., 7-9-84. Circ 10 bbls cmt to surface.

07/09/84: WOC. NUBOPE. Test to 1000 psi for 30 min. - OK. Drill out & ahead.

07/14/84: RU&ran 94 jts 23# K-55 LT&C & 4 jts 23# K-55 ST&C csg (4547') Landed @ 4530, DV @ 1160, FC @ 4447, cmt 1st stage w/200 sx LWC + 1/4#/SX Flocele & 2% CaCl₂ (368 cf), Tail w/100 SX CL-B & 2% CaCl₂ + 1/4#/SX Flocele (118 cf). Cmt 2nd stage w/115 SX²LWC + 1/4#/SX Flocele + 2% CaCl₂ (211 cf), Tail w/50 SX CL-B + 1/4#/SX Flocele + 2% CaCl₂ (59 cf). Circ 10 bbl cmt. WOC. NUBOPE & Test. Blow dry. Drill w/gas.

07/17/84: RU & Run 57 jts (2510) 4-1/2", 10.5#, K-55. STC Liner, Shoe @ 6862. FC @ 6815. TLH @ 4350 BH. RU & pump 20 bbl CW-100 ahead of 200 SX (368) 65/35/6 + .6% HALAD 9. Tailed w/100 sx (118cf) B + .6% HALAD 9. PD 8:30 p.m. 7/17/84. Held OK. Circ 10 bbl cmt from TLH. LDDP. NDBOPE. Rig released 1:00 a.m. 7/18/84.

18. I hereby certify that the foregoing is true and correct

SIGNED John M. Kinney

TITLE Senior Regulatory Analyst

DATE 7/19/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

AUG 06 1984

NMOCO
*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Sm