

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

5. LEASE DESIGNATION AND SERIAL NO.

SF 080212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Malco-Copple Sheila

9. WELL NO.

SHEILA ONE

10. FIELD AND POOL, OR WILDCAT

Verde-Gallup

11. SEC. T., R., M., OR BLK.
AND SURVEY OR AREA

Sec 5 T30N R15W

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Oklahoma Oil & Gas Inc.

3. ADDRESS OF OPERATOR

3961 MacArthur Blvd. Suite 109 Newport Beach, Calif.
92660

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

Unit B 765 ft from North Line and 2160 ft from

At proposed prod. zone East Line Sec 5 30N R15W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

MAY 04 1984

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

495 +

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320

16. ACREAGES IN LEASE

480

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

19. PROPOSED DEPTH

3000 ft.

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5471 GR

22. APPROX. DATE WORK WILL START*

May 15, 84

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36 lb.	100 ft	100 sks
8 3/4	7	23 lb	2650	200 sks

This hole to be drilled on above location to test Zone "A" in the Gallup formation. We propose to run an intermediate string to top of Gallup to seal out all water. Cement top to bottom to insure longer casing life. Slotted liner to be set thru producing zone. A B.C.P. will be utilized. An Oil well with casing head gas is anticipated.

RECEIVED
JUN 3 6 1984
OIL CON. DIV.
DIST. 3

Contact Ph. No Farmington 326-4854 Las Vegas, Nev 702-498-2818

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

OKla Oil & Gas Inc

SIGNED by Martin A. Reeves

TITLE AGENT

DATE 4-28-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

AS AMENDED

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator OKLAHOMA OIL & GAS		Lease SF 080212		Well No. Sheila One	
Unit Letter B	Section 5	Township 30 NORTH	Range 15 WEST	County SAN JUAN	
Actual Footage Location of Well: 765 feet from the NORTH line and 2160 feet from the EAST line					
Ground Level Elev. 5471	Producing Formation Gallup	Pool Verde-Gallup		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

Sec. 5

RECEIVED
JUN 06 1984
OIL CON. DIV.
DIST. 3

RECEIVED
MAY 04 1984
BUREAU OF LAND MANAGEMENT
HARMINGTON RESOURCE AREA

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Milton Reeves

Name

Agent

Position

Oklahoma Oil & Gas

Company

Date

April 29, 84

Milton Reeves

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

23

Date of Survey
REGISTERED PROFESSIONAL ENGINEER
and/or LAND SURVEYOR

N.M.

Certificate No.

