SUBMIT IN TRIPLICATE*

Form approved. . Budget Bureau No. 42-R1425.

UNITED	STATES	(Other instructions reverse side)

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATION	N FOR PERMI			N OR PI	I IIG R	ΔCK	6. IF INDIAN, ALLOT		
1a. TYPE OF WORK	ILL X	DEEPEN			JG BAC		7. UNIT AGREEMENT	T NAME	
OIL X G. WELL	AS OTHER			NGLE	MULTIPE	E	8. FARM OR LEASE	NAME	
2. NAME OF OPERATOR	OTHER CLA			NE	ZONE		Malco-Cor	C' / .	
Oklahoma O	il & Gas In	C •					9. WELL, NO.		
3. ADDRESS OF OPERATOR 3961 MaCar 92660 4. LOCATION OF WELL (R	thur Blvd.	Suite 109	New	port Be	ach,	Calif	SHETLA ON 10. FIELD AND POOL	JE ., OR WILDCAT	
							Verde-Gal	Llup	
Unit B 76 At proposed prod. zon	ne East Line	Sec 5 30N	R15	RE CE		ED	Sec 5 T30N		
14. DISTANCE IN MILES	AND DIRECTION FROM	NEAREST TOWN OR PO	ST OFFICE	· MAY () 4 1984		12. COUNTY OR PARI	SH 13. STATE	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r 490 +		BUR 16. F)®	RMINGEDIN	ND MAIN	17. NO. 0	San Juan FACRES ASSIGNED HIS WELL	N. Mex.	
(Also to nearest drig	g. unit line, if any)		-1	.80			40		
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING. COMPLETED.	20	l.	OPOSED DEPTH		20. ROTARY OR CALLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT. 1320 21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING			IDNS AU	THORIZED AR	E	Rotary 22. AFPROX. DATE WORK WILL START*			
547 1		SUBJECT TO COM	111-101	WHA ATTACH	IED		May 15.	84	
23.		PROPOSED CAS			PROGRA	<u>Тііз а</u> м	Silen is miblion in	principle and the	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DE	ЕРТН	z ppos:	QUANTITY OF CEN	1290. MENT	
121	9 5/8		b .	100	ft	100	sks_		
8 3/4	7	23 1	b	2650		_200			
the Galla to top of insure lo zone. A An Oil we	e to be dri up formatio f Gallup to onger casin B.C.P. wil ell with ca	n. We proposed out a seal out a seal out a sing head a	pose all w lotte zed. gas i	to run a ater. Ce d liner s antici	an intement to be ipated	top to set	diate string to bottom thru produced by the string produced by the s	icing Solv.	
N ABOVE SPACE DESCRIBE one. If proposal is to preventer program, if an	PROPOSED PROGRAM: drill or deepen direct v.	If proposal is to decionally, give pertiner	epen or pl	ug back, give d	lata on pre	esent produ	uctive zore and prop	osed new productive	
4. OKla	Oil & Jas	dine	-						
SIGNED Ly 9	Malton F.	Reines T	ті.еА	GENT	4- 4	2.4	DATE	-28-84	
(This space for Fede	ral or State office use					Δ.	S AMENDED!		
PERMIT NO.				APPROVAL DATE					
APPROVED BY		T	ITLE) 15,7±034	- B	
	11 /3./ 1				ा	\ 1	/ 1 1	ä	

*See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O HOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

OKLAHOMA OIL & GAS Unit Letter Section Section Teenthip Hongon 15 WEST SAN JUAN Actual Footing Location of Wells T65 teet from the NCFTH toward 2160 treat from the EAST time County Letter Income Letter Income Letter Income Letter Income Letter			All distances o at he	from the out	er houndaries of	the Section.		
Actual Festers Location of Well: 765 test from the NCFTH two and 2160 feet from the EAST time 5471 Producting Fein atton 5471 Gallup Pool Verde-Gallup Dedicated Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership the cof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc? [] Yes [] No If answer is "yes," type of consolidation If answer is "no," list the owners and trace descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) of until a non-standard unit, eliminating such interests, has been a sproved by the Division. PERTIFICATION I hereby cently that the information contained here it is two and complete to the best of my how-ledge and belief. Nil ton Reaves None	Cherator OKLAHO	MA OIL & GAS	, , , , , , , , , , , , , , , , , , , ,	Lease				Sheila One
Actual restage Location of Well: 765 test from the NGTH toward 2160 test from the EAST toward Callup Pool to the subject well by colored pencil or hackure marks on the plat below. 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership the cof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force publing, etc? [] Yes No If maswer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) of until a non-standard unit, eliminating such interests, has been a sproved by the Division. CERTIFICATION 1 hereby certify that the information contained hereis is true and complete to the best of my knowledge and belief. Name Agent	·		Township	1 '		County		
765 test from the NCTH Increased 100	- 1		30 NORTH		15 WEST	SA	N JUAN	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership the cof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc? [] Yes [] No [] If maswer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a monestandard unit, eliminating such interests, has been a sproved by the Division. CERTIFICATION I hereby certify that the information contained hereby contained for my knowledge and belief. Mil ton Reeves Name Agent	7.5	N.C.	₹TLI	2160	f		ΛςΤ	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat helow. 2. If more than one lease is dedicated to the well, outline each and identify the ownership the reof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc? [] Yes			line and		1661	riem ine		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership the cof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc? [Yes		1	•	1 -	rde-Gallu	р		
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc? [] Yes	1. Outline the		·	ell by col	ored pencil or	r hachure m	arks on the	plat below.
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been a sproved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Milton Reeves Name Agent	2. If more than interest and	one lease is royalty).	dedicated to the we	ll, outline	each and iden	ntify the ow	enership the	reof (both as to working
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Milton Reeves Name Agent					to the well, l	have the in	terests of a	all owners been consoli-
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been a sproved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Milton Reeves Name Agent	[] Yes [No If an	swer is "yes;" (ypc	of consolic	Bation			
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been a sproved by the Division. CERTIFICATION Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Milton Reeves Name Agent	If answer is	"no;" list the c	wners and tract des	criptions v	which have ac	tually been	consolidat	ed. (Use reverse side of
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Milton Reeves Name Agent	No allowable	will be assigne	d to the well until aler until a non-standa	l interests rd unit, eli	have been c	onsolidated h interests,	l (by comm has been a	unitization, unitization, oproved by the Division.
toined herein is true and complete to the best of my knowledge and belief. Milton Reeves Name Agent		ı						CERTIFICATION
best of my knowledge and belief. Milton Reeves Name Agent			.03					
Agent		i	<u></u>		2160'			
		İ						n Reeves
		_ +						
Position Oklahoma Oil & Gas Company		1		! ! !			Oklahon	na Oil & Gas
Date		1		 				
April 29, 84 Suc. 5		1	Sec. 5	! !			Apr	il 29, 84
							///	-
I hereby certify that the well location		1		· i				
shown on this plot was plotted from field		!		l				
notes of oc vol surveys made by me or under my supervision, and that the same		-5	· ·		1 V F D			
RECEIVED under my supervision, and that the same is true and correct to the best of my		1 3 12 0	\\ R1	E C 티	1 0 5			
MAY ON 1984 knowledge and belief.	- P.	ET !	·2	- N ΔΥ 0	41984			
1 6 1984 SUREAU DE LANDO MANAGE AREA 23 AREA LANDOSA		-+-,384			·,,-	41 — —	27/	3 LAND AM
JUN D 6 1987 DIV. BUREAU DO LANDON DOIL SURVINION MEXICAL DO LANDON DE LANDON	1762 11	UNDO DI	• HOREA	INGTO'S F	F80UK!-E-*****		Date Suffer,	IN INEXICATION
The All Photoses of the Al	~\\	(O)3.3		!			Hegiatered P	C XII Pakerice
MAY ON 1984 RECEIVED MAY ON 1984 SUREAL DE LANDE MANAGEMENT FARMINGTON ELECURIE AND A PARMINGTON ELECURIE AND A PROPRIED TO SUR DE LANDE AND A PROPRIED	0,	, D ₁₂ ,		! !			1 1 1	JJ355 ~ ; V
N.M. Sor J. S. William Confidence in C. 513								2.510

