

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> CAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078214
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1290, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 930' FSL; 977' FEL		8. FARM OR LEASE NAME McCord
<p align="center">RECEIVED AUG 23 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p>		9. WELL NO. 9E
		10. FIELD AND POOL, OR WILDCAT Basin Dakota
11. SBC, T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T30N-R13W NMPM		12. COUNTY OR PARISH San Juan
13. STATE NM		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5468	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PCLL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MOL, RU 4 Corners #12

Spud 12-1/4" surface hole 10:30 P.M. 8/15/84

Drill to 239 ft. K.B.

Run 5 jts' (220 ft) 8-5/8" 24# K-55, 8rd STC casing

Set casing at 234' K.B.

Cement with 160 sxs (189 cu.ft.) Class "B" cement with 2% CaCl₂ 1/4# Flocele

Circulate cement to surface plug down 8:15 A.M. 8/16/84

W.O.C. 11 hours

Test surface casing to 1000 PSI

Drill ahead with 7-7/8" bit

RECEIVED
AUG 31 1984
OIL CON. DIV.
288.0

18. I hereby certify that the foregoing is true and correct

SIGNED

Gilmer D. Micky

TITLE Petroleum Engineer

DATE August 17, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

AUG 23 1984

NM4000

*See Instructions on Reverse Side FARMINGTON RESOURCE AREA

RV

Sm