

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

930' FSL; 977' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5468'

5. LEASE DESIGNATION AND SERIAL NO.

SF 078214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCord

9. WELL NO.

9E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 21, T30N-R13W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6280 feet.

Ran open hole logs- Density, Neutron and Induction.

Ran 144 joints ^{4 1/2"} 11.6# K-55 LT & C casing set at 6262' KB.

Catch in baffel at 6222'; stage tool at 2667 ft.

Cement 1st stage with 1395 sx (1827 ft³) 50/50 POZ w/2% gel, 0.6% FLA, 1/4# Flocele, and 10# salt/sx.

Cement 2nd stage with 450 sx (1035 ft³) 65/35/ POZ w/12% gel, 12-1/4# gilsonite and 1/4# Flocele, followed by 100 sx (118 ft³) Class "B" with 2% CaCl₂.

Circulate 25 Bbls to surface.

Plug down 3:15 PM 9-2-84.

RECEIVED

SEP 26 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Glenn D. Mickey

TITLE

Petroleum Engineer

DATE

Sept. 5, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

SEP 25 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY