BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)  7. Unit agreement name  Notice and the proposals of the proposals.  7. Unit agreement name  8. Farm or lease name  McCord  9. Well No.  P.O. Box 1290, Farmington, New Mexico 87499  4. Location of well (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  930' FSL; 977' FEL  Basin Dakota  11. SEC., T. R., M., OR BLK. AND  SURVEY OF ARRA	Form 3160-5 November 1983)	UNITED STAT		SUBMIT IN TRIPLICAT		31, 1985
SUNDRY NOTICES AND REPORTS ON WELLS    Do not use this farm for proposals, to drill or to deeper or play beet to different reservoir.    Out	,			verse aide)	$\mathcal{A}$	AND BREIAL RO.
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4. Security or will, (Report location clearly and in accordance with any State requirements."  Sec also page 15 below.)  11. SEC 1. 1. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.		duatan Nav Mayd's	07400			
Basin Dakota 11. sec. 1. 1. sec. 2. 1. s. 03 EE. ADD 12. COST OF PARTY OR ADD 15. SERVATIONS (Show whether DY. ST. CK. etc.)  Section 21, T30N-R13W NMF 12. course of party separate St. San Juan New Mexico 5468'  San Juan New Mexico  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice or Internation To:  TREE WATER SHOTOOF PLLOR ALTER CASING WATER SHOTOOF PLLOR ALTERIAN WELL 16. CHORD ST. REPORT OF ST. ST. CK. COMPLETE SHOW ADDRESS OF ST. ST. CK. COMPLETE SHOW ADDRESS OF ST. ST. CK. COMPLETE SHOW ADDRESS OF ST. ST. CK. CE.)  17. DESCRIBE PROPOSED ON CONPLETED OF STATES (Clearly state all perturent details, and give perturent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)  TD 6280 feet.  Ran open hole logs Density, Neutron and Induction.  2/1/2  Ran 144 joints 11.6# K-55 LT & C casing set at 6262' KB.  Catch in baffel at 6222'; stage tool at 2667 ft.  Cement 1st stage with 1395 sx (1827 ft.) 50/50 POZ w/2% gel, 0.6% FLA, 1/4# Flocele, and 10# salt/sx.  Cement 2nd stage with 450 sx (1035 ft.) Class "B" with 2% CaCl.  Circulate 25 Bbls to surface.  Plug down 3:15 PM 9-2-84.  SEP 2 6 1984  OIL CON. DIV.  DIST. 3  15. 1 birrely critical foregoing is take and correct  Petroleum Engineer  Sept. 5, 1984	4. LOCATION OF WELL (Report lo					
Section 21, T30N-R13W NMF  12. COOPTI OR FABRINE   12.	See also space 17 below.) At surface	Basin Dakota				
Section 21, T30N-R13W NMF  14. PERSIT NO.  15. EXPANSIONS (Show whether OF, Nr. OK etc.)  16. Check Approprise Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEXT WATER REDT-OFF PLANCE PLANSE  PLANSE PLANS  CHANGE PLANS  TO 6280 feet.  Ran open hole logs- Density, Neutron and Induction.  Ran 144 joints 11.6# K-55 LT & C casing set at 6262' KB.  Catch in baffel at 6222'; stage tool at 2667 ft.  Cement 1st stage with 1395 sx (1827 ft 3) 50/50 POZ w/2% gel, 0.6% FLA, 1/4# Flocele, and 10# salt/sx.  Cement 2nd stage with 450 sx (1035 ft 3) 65/35/ POZ w/2% gel, 12-1/4# gilsonite and 1/4# Flocele, followed by 100 sx (118 ft 3) Class "B" with 2% CaCl <sub>2</sub> .  Circulate 25 Bbls to surface.  Plug down 3:15 PM 9-2-84.  SEP 2 6 1984  OIL CON. DIV. DIST. 3  18. 1 birreby certify that the foregoing is tige and correct  Petroleum Engineer  Sept. 5, 1984	930' FSL; 9/	11. SEC., T., R., M., OR BLK. AND				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  TEST WATER SECTION THERETION TO:  THE WATER SECTION THEN THE SHOOT OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACCIDIENT SHOOT AND ACCIDIENT SHOOT OF RECOMPLETE OFFICE SHOOT OF SHOOT OF RECOMPLETE OF OF REALTH OF SHOOT OF RECOMPLETE OF SHOOT OF RECOMPLETE OF REALTH OF SHOOT OF RECOMPLETE OF SHOOT OF RECOMPLETE OF REALTH OF SHOOT OF RECOMPLETE OF SH						
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intention to:  THE WATER SHOT-OFF PELL OR ALTER CASING MULTIPLE COMPLETE RHOOT OR ACTIBLE RHANDON* CHANGE PLANE (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all) pertubent details, and give pertubent details and incessived and true vertical depths for all markers and sones pertinent bills work.)  TD 6280 feet.  Ran open hole logs— Density, Neutron and Induction.  4/2,  Ran 144 joints 11.6# K-55 LT & C casing set at 6262' KB.  Catch in baffel at 6222'; stage tool at 2667 ft.  Cement 1st stage with 1395 sx (1827 ft³) 50/50 POZ w/2% gel, 0.6% FLA, 1/4# Flocele, and 10# salt/sx.  Cement 2nd stage with 450 sx (1035 ft³) 65/35/ POZ w/12% gel, 12-1/4# gilsonite and 1/4# Flocele, followed by 100 sx (118 ft³) Class "B" with 2% CaCl2.  Circulate 25 Bbls to surface.  Plug down 3:15 PM 9-2-84.  Petroleum Engineer  Sept. 5, 1984	14 pension No	15 PIPVATIONS (S)	how whether his set	CP etc.)		
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intention to:  Test water short-off PALCIDER TREAT SHOOT OR ACTICE THE ABANDON' RETAIN WELL Colbert  17. Descensis (Notwork.)  The Colbert of Colb	14. PERSITE NO.			,,,,		
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TEST WATER SHOT-OF PELL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE	To. Cho	eck Appropriate Box 16	o Indicale Natur	e of Notice, Report, o	or Other Data	
## PRICTURE TREAT ## SHOOT ON ACTOLIZE ## COMPETED ON COMPLETED OPERATIONS (Clearly state all pertipent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*  ## TO 6280 feet.  Ran open hole logs- Density, Neutron and Induction.  ## TO 6280 feet.  Ran 144 joints 11.6# K-55 LT & C casing set at 6262' KB.  Catch in baffel at 6222'; stage tool at 2667 ft.  Cement 1st stage with 1395 sx (1827 ft ) 50/50 POZ w/2% gel, 0.6% FLA, 1/4# Flocele, and 10# salt/sx.  Cement 2nd stage with 450 sx (1035 ft ) 65/35/ POZ w/12% gel, 12-1/4# gilsonite and 1/4# Flocele, followed by 100 sx (118 ft ) Class "B" with 2% CaCl 2.  Circulate 25 Bbls to surface.  Plug down 3:15 PM 9-2-84.  SEP 2 6 1984  OIL CON. DIV. DIST. 3  18. I breeby central that the foregoing is tiple and correct  Petroleum Engineer  Sept. 5, 1984	NOTICE (	OF NOTENTIAL TO:		SUB	SEQUENT REPORT OF:	
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	18. I hereby certify that the for	registat is true and correct	TITLE Petro	oleum Engineer	DIST. 3	
(This space for Federal or State office use)  ACCEPTED FOR RECORD	(This space for Federal or S	State office use)			ACCEPTED_FOR REG	
APPROVED BY TITLE TITLE TOTAL ON THE ON	CONDITIONS OF APPROV.	AL, IF ANY:	TITLE		DATE VALUE	
SEP 2.5 1984					SEP 2.5 1984	
*See Instructions on Reverse Side FARMINIUTUM RESOURCE AKEA		*Se	e Instructions on		Smm	AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.