

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE 078214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCord

9. WELL NO.

9E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T30N-R13W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE  
New Mexico

OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

930' FSL; 977' FEL

RECEIVED

NOV 13 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or at depth)

5468' GR

FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Run CBL and GR correlation logs.

Test casing. 4000 psi/30 min.

Perforate 6188, 90, 92, and break down. Zone tested wet.

Set retainer at 6184 ft and squeeze with 50 sxs (60 cu.ft.) Class B cement.

Perforate 6166, 68, 70, 76; 6144, 42, 02; 6097, 92, 87, 82, 78, 72, 67, 62, 57,  
52, 47, 34, 32, 23; 5992, 74, 69, 64, a total of 25 holes.

Frac down casing with 160,000 lbs 20/40 sand in 30# gel water.

Clean out to 6184 ft.

Land 2-3/8", 4.7#, KE 8rd EUE tubing at 6120 ft 11/3/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

*G. D. Mickey*  
G. D. Mickey

TITLE Petroleum Engineer

DATE 11/8/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE NOV 23 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC