Submit 5 Cones
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		OTRA	NSPO	RTOIL	TAN DNA	URAL GA		N Nie				
entor Thion Texas Petro	nleum Co	rporat	ion				Well Af	'I NO.				
iress				252 212	0							
	ouston,	lexas	. 112	252-212		(Please expia	UR)					
son(s) for Filing (Check proper box) w Well		Change in	Transport	ter of:	_		,					
ompletion =	Oil		Dry Gas									
inge in Operator	Casinghead	Gas	Conden	ate								
lange of operator give name												
address of previous operator				2	1			······································				
DESCRIPTION OF WELL	AND LEA	SE	کب	<u> Asir</u>			Kind o	ſ L anna	. 1.	ase No.		
McCord		Well No. Pool Name, Including			g rommion			State, Federal or Fee		SF078214		
Unit Letter			Feet Fro	om The	Line	and	Fee	at From The		Line		
					,	ирм, <i>5</i> /	12/ TUD	n/		G		
Section 22 Towns	nip 30	2N_	Range	13 n	, NI	IPM, 0	AM JUHI	V		County		
DESIGNATION OF TRA	NCDADTE	P 0F 01	II ANI	D NATII	RAL GAS							
me of Authorized Transporter of Oil		or Conden	gate		Address (GIN	e address to w	hich approved	copy of this fo	orm is to be se	nt)		
Meridian Oil Inc	. لخب					ox 4289,						
re of Authorized Transporter of Casinghead Gas El Paso Matural Gas Co.			or Dry	Gas 🔯	Address (Give address to which app P.O. Box 4990, Fari			oved copy of this form is to be sent) lington, NM 87499				
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	le gas actuali	y connected?	When	?				
e location of tanks.	_i		<u> </u>						<u></u>			
nis production is commingled with the	n from any oth	er lease or	pool, giv	e commingli	ng order num	ber:						
. COMPLETION DATA				Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completio	n - (X)	Oil Well	1	TR Men		WOLLOVE:	Deches			[
e Spudded Date Compl. Ready			o Prod.		Total Depth			P.B.T.D.				
evanous (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
riorations		!							Depth Casing Shoe			
		TUBING	, CASI	NG AND	CEMENT	NG RECO	RD					
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					1			1				
								:		-		
. TEST DATA AND REQU	EST FOR	ALLOW	ABLE									
IL WELL (Test must be after	er recovery of	lotal volume	e of load	oil and mus	be equal to o	r exceed top a	llowable for th	is depth or be	for full 24 ho	ers.)		
ate First New Oil Run To Tank	Date of T				Producing N	Aethod (Flow.)	pump, gas lýt,	etc.)				
					Casing Pres			Choke Size				
ength of Test	Tubing P	Tubing Pressure				≢71.6		· 				
	O'I Phi				Water - Bbl	<u> </u>		Gas- MCF	·			
ctual Prod. During Test	Oil - Bbl	-										
CACWELL												
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls, Condensete/MMCF			Gravity of Condensate				
Street, 9 Local Comp. 11-mar. 10.					:					· · · · · · · · · · · · · · · · · · ·		
sting Method (pilot, back pr.)	Tubing P	ressure (Sb	iut-in)		Casing Pres	unire (Shut-in)		Choke Siz	e			
								 				
VI. OPERATOR CERTIF	ICATE O	F COM	IPLIA	NCE			NSERV	/ATION	DIVISI	ON		
I hereby certify that the rules and r	egulations of t	ne Oil Com	ervation	•••			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			~··		
Division have been complied with is true and complete to the best of	and that the ini my knowledge	cometion g and belief.	pven 200	₩€			ınd	8116	9 2 10 0	n.		
16 fine and couldness in the near or	, 2200 m 100 80				Da	te Approv	/eu	AUG	¹ ୯ ୦ IA R	7		
Jan. 4.		4,00			_		-	ربر	α			
Signature Annette C. Bis	hy For	, £ D\	2	ecrtry	Ву			•	•	8		
Printed Name			Title		Tit	le	\$ U1	PERVISI	ON DIST	RICT#		
8-4-89		(713)90	68-40									
Date			. erepute		11	Ψ.						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 2) Elli out only Cassions I II III and VI for changes of operator, well name or number, transporter, or other such changes.