

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCord

9. WELL NO.

13E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 22, T30N-R13W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1850' FSL; 790' FEL

OCT - 9 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

5614' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Run production casing

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Drill 7-7/8" hole to a TD of 6460 ft.

Ran open hole logs - DIL, GR, SP, CNL, FDC.

Ran 4 1/2" production casing:

143 jts (6463 ft.) 4 1/2" 10.5# K-55 8rd STC. Set at 6459 ft.

PBTD is 6414 ft.

Cement 1st stage: 1125 sx (1417 cu.ft.) 50/50 POZ 2% gel 0.6% FLA 1/4# Flocele and 10# salt. Set DV tool at 2622 ft.

Cement 2nd stage: 295 sx (846 cu.ft.) 65/35 POZ 12% gel 12 1/4# gilsonite 1/4# Flocele and 100 sx (118 cu.ft.) C1 "B" with 2% CaCl<sub>2</sub> and 1/4# Flocele.

Plug down 5:00 AM 9-24-84

Cement circulated to surface on 2nd stage

Wait on completion

RECEIVED

NOV 26 1984

OIL CO. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

G. D. Mickey

TITLE Petroleum Engineer

DATE

Revised October 5, 1984  
September 24, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

OCT 22 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV



BUREAU OF LAND MANAGEMENT  
Caller Service 4104  
Farmington, New Mexico 87499

OCT 2 1984

CERTIFIED—RETURN RECEIPT REQUESTED

Union Texas Petroleum Corporation  
P. O. Box 1290  
Farmington, NM 87499

Gentlemen:

Reference is made to your well No. 13-E McCord, NE/4SE/4 sec. 22, T. 30 N., R. 13 W., San Juan County, New Mexico, lease SF-078212. We have received your Sundry Notice for setting and cementing of 4 1/2" production casing.

Section 6 of the General Requirements (a copy is attached to your Application for Permit to Drill) requires reporting whether cement circulated to surface or the tops of cement in the casing annulus. Please submit the required information to this office by Sundry Notice (Form 3160-5 formerly Form 9-331, five copies).

Failure to comply with this request within 15 days of the date of this letter will result in an assessment pursuant to 43 CFR 3163.3. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Sincerely yours,

*John S. Miller*  
/ASST. Area Manager

RECEIVED  
NOV 26 1984  
OIL CON. UNIT  
DIST. 3