

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Union Texas Petroleum Corporation						5. LEASE DESIGNATION AND SERIAL NO. SF 078212	
3. ADDRESS OF OPERATOR 4001 Bloomfield Highway, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL and 790' FEL At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED 07/28/84						8. FARM OR LEASE NAME McCord	
						9. WELL NO. 13E	
15. DATE SPUDDED 9/14/84						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
16. DATE T.D. REACHED 9/22/84						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 22-T30N-R13W	
17. DATE COMPL. (Ready to prod.) 11/5/84						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5614 GR, 5626 KB						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 6460 KB		21. PLUG. BACK T.D., MD & TVD 6414' KB		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-6460	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6360 - 6186' KB Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CD-CNL						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	240 KB	12-1/4"	See attached.	
4-1/2"	10.5	6452 KB	7-7/8"	See attached.	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	6329 KB

31. PERFORATION RECORD (Interval, size and number) See attached. DEC 13 1984 OIL CON. DIV. DIST. 3	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) See attached. AMOUNT AND KIND OF MATERIAL USED
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33.* PRODUCTION							
DATE FIRST PRODUCTION 11/5/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 11/21/84	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 364	WATER—BBL. 0	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 232	CASING PRESSURE 847	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 2910	WATER—BBL. 0	OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (to be sold)						TEST WITNESSED BY C. Clevenger	

35. LIST OF ATTACHMENTS Cemeting Record, Perforation Record, Stimulation Record		ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED Robert C. Frank	TITLE Regulatory and Environmental Analyst		DATE 12/03/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Cliff House Point Lookout Dakota	550 720 3185 3975 6242	720 982 3975 4351 6360	Water Water Water Water Gas/Oil		Ojo Alamo Kirtland Pictured Cliffs Lewis Cliff House Point Lookout Mancos Gallup Greenhorn Graneros Dakota	550' 720' 1635' 1788' 3185' 3975' 4351' 5317' 6068' 6132' 6242'	
NO CORES OR TESTS							

McCord #13E
1850' FSL; 790' FEL
Sec. 22, T30N-R13W
San Juan County, New Mexico

Supplement to Completion Report

Item 28 - Cementing Record

Surface Casing:

250 sxs. (295 cu.ft.) C1 "B" w/2% CaCl₂,
1/4# Flocele/sk. Circulate 73 cu.ft. cement
to surface.

Production:

Stage tool at 2622' KB.

1st stage: 1125 sxs (1417 cu.ft.) 50/50
POZ w/2% Gel, 0.6% FLA, 1/4# Flocele/sk
and 10# salt/sk.

2nd stage: 295 sxs (846 cu.ft.) 65/35
POZ w/12% gel, 12-1/4# gilsonite/sk,
1/4# Flocele/sk followed by 100 sxs (118
cu.ft.) C1 "B" w/2% CaCl₂, 1/4# Flocele/sk.

Item 31 - Perforation Record

Dakota: 0.32"/shot 20 shots total: 6360, 56, 54, 14, 09, 04; 6299, 94, 89,
84, 79, 75, 70, 62, 58, 52, 48; 6197, 90, 86.

Item 32 - Acid, Shot, Fracture, Cement, Squeeze, Etc.

Depth: 6360'-6186'

Acidize w/2200 gals 15% HCl

Frac w/157,130 gals 30# gelled water and
191,000# 20/40 sand.

FEB 1981
10:15 AM
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