

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1526' FNL; 934' FWL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

4 miles North of Farmington, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

934'

934'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2964'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5682 GR (Ungraded)

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	New 8-5/8"K55	24.0 #	(±) 200'	165cu.ft. CL "B" w/2% CaCl <sub>2</sub> circ.
7-7/8	New 4-1/2"K55	10.5 #	(±) 6519'	2 stage (see below)

We desire to drill this well according to the above described program. After surface pipe is set and cemented we will W.O.C. and pressure test the casing. Drill to T.D. using mud as the circ. medium and log the well. Run casing to T.D. with a D.V. tool at approx. 2000'. Cement as follows: 1st stage-approx. 1184 cu.ft. of 50-50 POZ with 2% Gel, 0.6% FLA, 235# of Flocele and 9400# of salt to circulate to the D.V. tool. 2nd stage-cement with approx. 430 cu.ft. of 65-35 POZ with 12% Gel, 1837# of Gilsonite and 37# of Flocele tailed in with approx. 118 cu.ft. of CL "B" with 2% CaCl<sub>2</sub> and 25# of Flocele to circulate to the surface W.O.C. Drill out the D.V. tool and pressure test the casing. Perforate and fracture the Dakota zone and clean the well up. Run new 2-3/8", J55 tubing to the Dakota zone and nipple down the wellhead. Test the well and connect to a gathering system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Rudy D. Metto

(This space for Federal or State office use)

TITLE Area Operation Manager

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AS AMENDED

JUL 09 1984

DATE

(SGD.) MATHEW N. MILLENBACH

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-83

All distances must be from the outer boundaries of the Section.

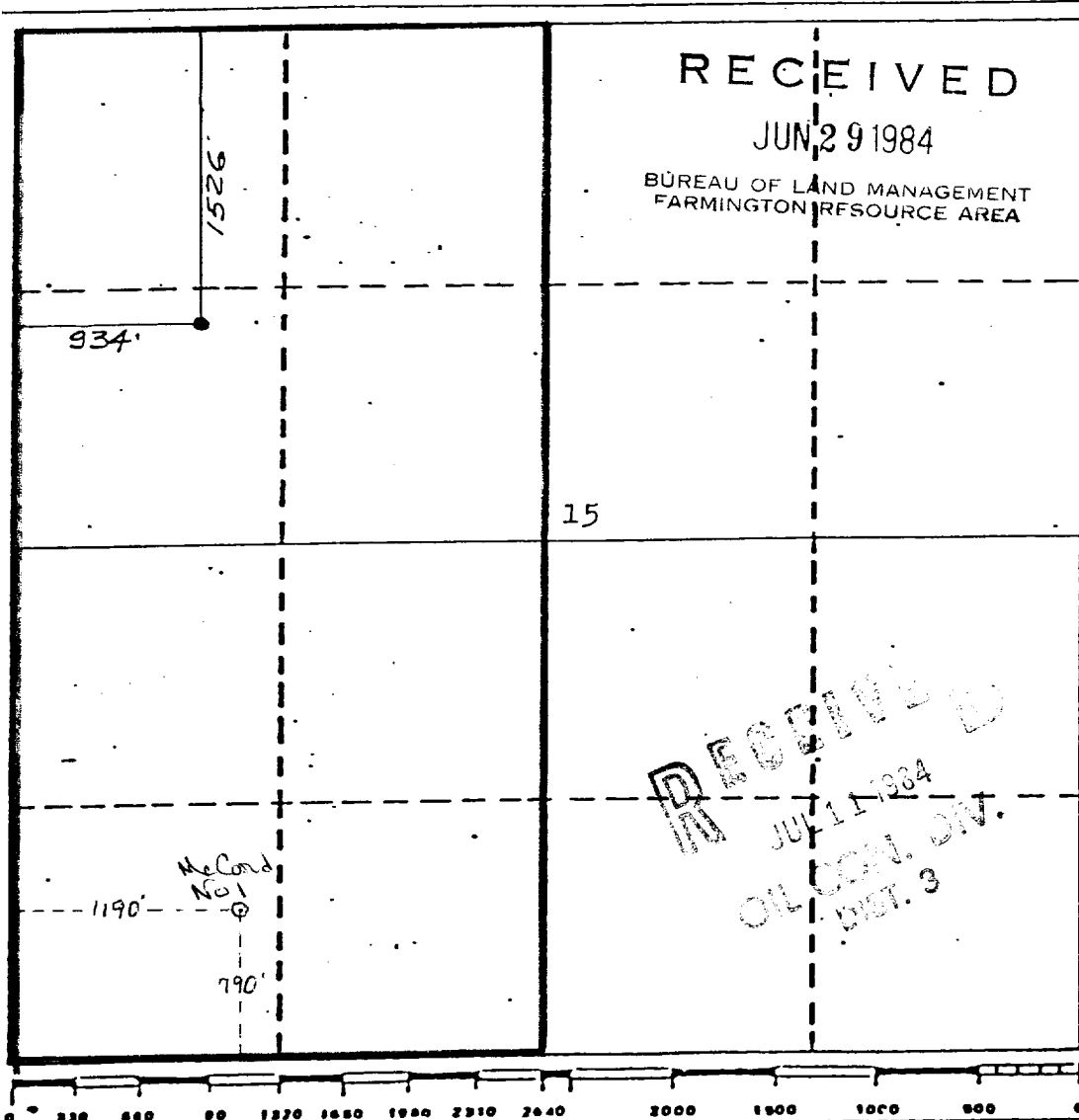
Operator <b>UNION TEXAS PETROLEUM CORPORATION</b>			Lease <b>MCCORD</b>		Well No. <b>1E</b>
Unit Letter <b>E</b>	Section <b>15</b>	Township <b>30 NORTH</b>	Range <b>13 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>1526</b> feet from the <b>NORTH</b> line and <b>934</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>5682</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin</b>		Dedicated Acreage <b>W/2 320.00</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Rudy D. Motto*

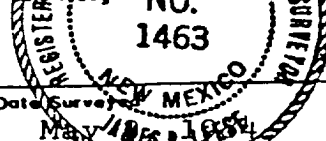
Name  
**Rudy D. Motto**

Position  
**Area Operations Manager**

Company  
**Union Texas Petroleum Corp.**

Date  
**June 25, 1984**

I hereby certify that the well location shown on this plat was plotted from field notes and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed  
**May 1984**

Registered Professional Engineer and/or Land Surveyor

*James P. Leese*  
**James P. Leese**

Certificate No.  
**1463**

LEASE: SF 078212

MC CORD # 1 E

1526' FNL & 934' FWL  
SEC. 15, T30N, R13W  
SAN JUAN COUNTY, N.M.

2640' OF NEW ROAD IS NEEDED.

