

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. NAME OF OPERATOR
Union Texas Petroleum Corporation
3. ADDRESS OF OPERATOR
P. O. Box 1290, Farmington, New Mexico 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1526 FNL; 934 FWL
At top prod. interval reported below Same as above
At total depth Same as above

RECEIVED
OCT 19 1984
OIL CON. DIV. 4
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
SF 078212
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
McCord
9. WELL NO.
1-E
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 15, T30N, R13W, N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 7/23/84 16. DATE T.D. REACHED 8/4/84 17. DATE COMPL. (Ready to prod.) 8/9/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5695 R.K.B. 19. ELEV. CASINGHEAD 5682
20. TOTAL DEPTH, MD & TVD 6512 MD & TVD 21. PLUG, BACK T.D., MD & TVD 6463 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-6512 CABLE TOOLS ---
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6242 - 6408 Dakota (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, Gamma-Ray, Neutron Density 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
8-5/8" 24.00# 237 12-1/4" See Supplement
4-1/2" 11.60# 6512 7-7/8" See Supplement

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2-3/8"E.U.E. 6399

31. PERFORATION RECORD (Interval, size and number) 6242, 46, 50, 54, 61, 99, 6308, 16, 30, 34, 38, 42, 46, 50, 54, 58, 86, 6404, 08, (Total of 19 - 0.34" holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
6242 - 6408 1000 gal. of 15% HCl, 200,000 lb. of 20-40 sand, and 158,000 gal. of 30 lb. gel water.

33.* PRODUCTION
DATE FIRST PRODUCTION 9/6/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 10/3/84 HOURS TESTED 3 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD --- OIL—BBL. GAS—MCF. 461 WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. 298 CASING PRESSURE 686 CALCULATED 24-HOUR RATE --- OIL—BBL. GAS—MCF. 3687 WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - To Be Sold TEST WITNESSED BY Floyd Woodward

35. LIST OF ATTACHMENTS
Item No. 28 (Cementing Record)
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Kenneth E. Roddy TITLE Area Production Supt. DATE 10/4/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pictured Cliffs Chacra Cliff House Point Lookout Gallup Greenhorn Dakota	1340 1692 2795 3245 4050 5365 6120 6242	



Union Texas
Petroleum

P. O. Box 1290
Farmington, NM 87499
Telephone (505) 325-3587

McCord No. 1-E
1526 FNL; 934 FWL
Sec. 15, T30N, R13W
San Juan County, New Mexico

Supplement to the Completion Report

Item No. 28 - Cementing Record

8-5/8" Casing: 189 cu. ft. of class "B" with 2% calcium chloride
4-1/2" Casing: Stage collar was set at 2723 ft. First stage was
cemented with 1830 cu. ft. of 50-50 Pozmix with 2% gel, 0.6% FLA,
1/4 lb. of Flocele per sack, and 10 lb. of salt per sack. Second
stage was cemented with 1292 cu. ft. of 65-35 Pozmix with 12% gel,
12-1/4 lb. of gilsonite per sack, and 1/4 lb. of Flocele per sack
followed by 118 cu. ft. of class "B" with 2% calcium chloride and
1/4 lb. of Flocele per sack. Cement circulated to the surface on
the second stage.