

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1520' FNL; 815' FWL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

8 miles Northeast of Blanco, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

815'

815'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2700'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6416 GR (Ungraded)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15-1/2	New 13-3/8"H40	48.0 #	(±) 300'	236cu.ft. CL "B" w/2% CaCl ₂ circ.
12-1/4	New 9-5/8"N80	40.0 #	(±) 3900'	2138cu.ft. 50/50 Poz 6% Gel, 11433# Gilsonite Circulated
8-1/2	New 7" J55	23.0 #	(±) 3750'-6300'	566cu.ft. 50/50 POZ 4% Gel, 2210# Gilsonite circulated
6-1/8	New 4-1/2"J55	10.5 #	(±) 6150'-8060'	315cu.ft. 50/50 POZ 2% Gel, 2460# salt circulated

We desire to drill this well to the above described program. After setting and cmtg. the surface pipe W.O.C. Then pressure test the pipe. Drill to intermediate T.D. and log the hole using mud as the circulating medium. After cmtg. W.O.C. then drill the first liner hole with gas to approx. 6300', log the well, run pipe and cmt. W.O.C. then pressure test the pipe and drill the last liner hole with gas to approx. 8060'. After logging. Run pipe and W.O.C. Clean out and pressure test the pipe. Perforate and frac the Dakota zone and set a bridge plug above the Dakota zone. Perforate and frac the Mesaverde zone. Clean out the Mesaverde and remove the bridge plug. Clean the Dakota zone up. Run 2-3/8" J55 tbg. with a production packer and set above the Dakota zone. Run a second string of 2-3/8" J55 tbg. and land in the Mesaverde zone. Nipple down the wellhead. Test the packer for leakage. Test the Dakota zone. Test the Mesaverde zone. Connect to a gathering system.

24. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

Rudy D. Mott

Area Operation Manager

(This space for Federal or State use only)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE June 1, 1984

AS AMENDED

JUL 12 1984

/s/ J. Stan McKee

AREA MANAGER
FARMINGTON RESOURCE AREA

RECEIVED
JUL 16 1984
OIL CON. DIV.
DIST. 3

NMOCC

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

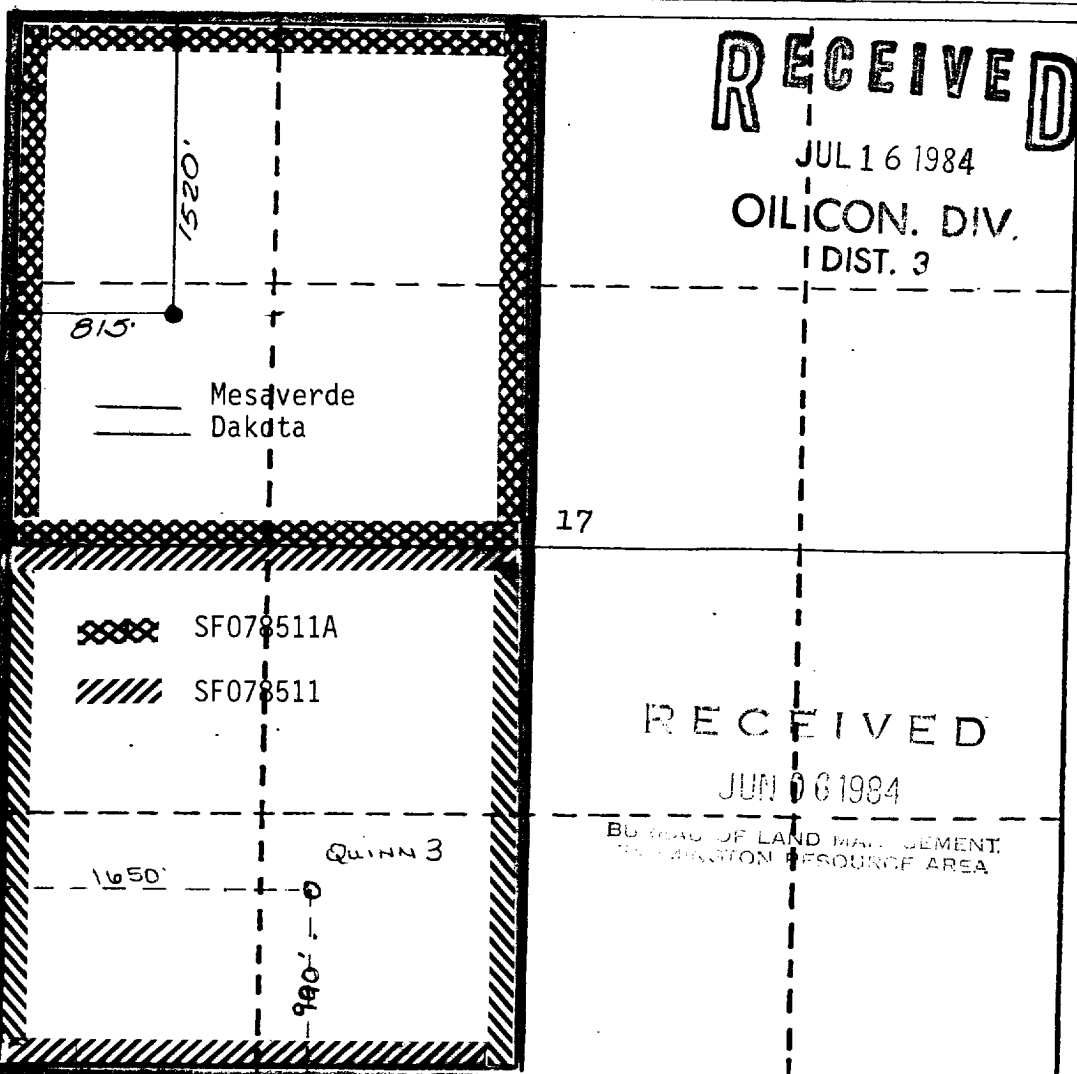
Operator UNION TEXAS PETROLEUM CORPORATION			Lease QUINN		Well No. 3A
Unit Letter E	Section 17	Township 31 NORTH	Range 8 WEST	County SAN JUAN	
Actual Footage Location of Well: 1520 feet from the NORTH line and 815 feet from the WEST line					
Ground Level Elev. 6416	Producing Formation Mesaverde Dakota		Pool Blanco Basin	Dedicated Acreage: W/2 320.00	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized 14-08-001-1063

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto

Name

Rudy D. Motto

Position

Area Operations Manager

Company

Union Texas Petroleum Corp.

Date

June 1, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Michael Daly

Date Surveyed
November 16, 1983

Registered Professional Engineer
and/or Land Surveyor

Michael Daly

Certificate No.

5992

LEASE: SF -078511-A

QUINN # 3A

1520' FNL & 815' FWL

SEC. 17, T31N, R8W

SAN JUAN COUNTY, N.M.

NO NEW ROAD NEEDED.

