SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-045-26061

	<del></del>				~
5.	LEASE	DESIG	NATION	AND	SERI

		AF THE H	ITED	IAD			<u> </u>	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY						SF-079511-A		
APPLICATION	N FOR PERMIT T	O DRILL, [	EEPE	N. OR I	PLUG BA	<b>ACK</b>	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
la. TYPE OF WORK								
DRI	LL X	DEEPEN [		PL	.UG BAC	K 🗌 \mid	7. UNIT AGREEMENT I	IAME
b. TYPE OF WELL			gra	GLE [V]	MULTIPL			
	ELL X OTHER		zoi		ZONE		8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR						1	Florance	
Tenneco Oil (	Company	,					9. WELL NO.	
3. ADDRESS OF OPERATOR						į	44E	
P.O. Box 3249	), Englewood, CO	80155					10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (R. At surface	eport location clearly and	in accordance	pEn A	ate Pequirep	ED	1.	Basin Dakot	<u>a</u>
480' FSL, 340	)' FEL						11. SEC., T., R., M., OR AND SURVEY OR A	BLK. Rea
At proposed proc. zon			AP	R <b>2</b> 0 198	14	l	P	
		BURFA	1105	71 11 13 A . A . A			Sec. 31, T3	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN PARM	NG18	N RESOUR	CE AREA		12. COUNTY OR PARISE	1
8 mi NE of Bl	anco, NM						San Juan	<u>  NM                                   </u>
15. DISTANCE FROM PROPO LOCATION TO NEAREST			16. No.	OF ACRES II	N LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE I. (Also to nearest drip	INE, FT. Lunit line, if any)	40'	1	273.88			E / 297.10	
18. DISTANCE FROM PROP TO NEAREST WELL, D				POSED DEPTE	I		Y OR CABLE TOOLS	
OR APPLIED POR, ON THE	IS LEASE, FT.			7110'		Rota	iry	
21. ELEVATIONS (Show who		RILLING OPERA					22. APPROX. DATE W	
5866' GR	<del>-</del>	UBJECT TO COM				This a	ASAP after	6/30/84
23.	P	general regy	IREMEN VG AND	CEMENTIN	G PROGRA	M appeal	pursuant to 30 CFF	aministrative
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING	DEPTH		QUANTITY OF CEME	
12-1/4"	9-5/8"	36#		+ 30	00'	Circul	ate to surfac	e
8-3/4"	7"	23#		<u>+</u> 31	30'	Circul	ate to surfac	e - 2 stages
6-1/4"	4-1/2"	10.5#		+ 70	00'		ate to liner	
6-1/4"	4-1/2"	11.6#		<u>+</u> 71	10' <sup> </sup>	Circul	ate to liner	top

**UNITED STATES** 

See Attached

6-1/4"

+ 7000' + 7110' PEGEIVE OIL CON. DIV. Circulate to liner top 11.6#

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is zone. If proposal is to drill or deepen directionally, give p preventer program if any.  24.	to deepen or plug back, give data on presertinent data on subsurface locations and  TITLE Production Analyst	measured and true vertical depths. Give blowout
(This space for Federal or State office use)	APPROVAL DATE	APPROVED
APPROVED BY	TITLE	AS AMENDED
CONDITIONS OF APPROVAL, IF ANY:	-	AUG 1 0 1984
Thatloube	MOCC .	AREA MANAGER FARMINGTON RESOURCE AREA



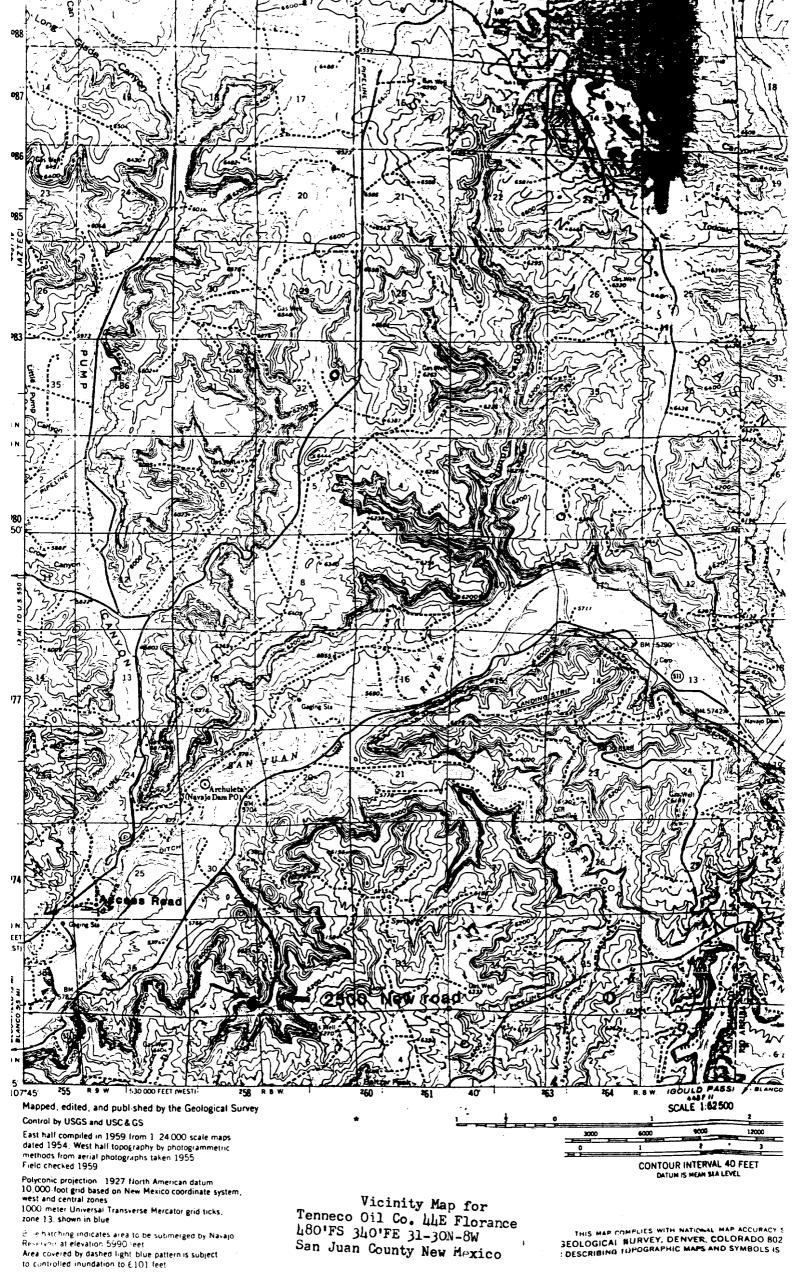
## OIL CONSERVATION DIVISION

STATE OF HEW MEXICO JERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1-7

		VII BISISHERS MOST A	from the cuter hounder!		<u> </u>		
Operator			Lease			Well No.	
	Tenneco Oil Company		Florance			J.J.E	
	tion	Township	Range	County			
P 31 30N 8W San Juan							
Actual Footage Location	c		. 31.0	Fo	~4		
Li80 to Ground Level Elev:	Producing For	outh line o	nd 340	feet from the Ea		line	
5866 Gr. *-	Dakota	nution	Basin Dakota		1	.10 Acres	
				.1 1 1			
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  Yes No If answer is "yes," type of consolidation							
	_	owners and tract d	escriptions which ha	ve actually been	consolidated.	(Use reverse side of	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
	1606	\$87° 40'			CE	RTIFICATION	
DECE!	שוו				swinely herely li	that the information con- strip and complete to the weigh and belief.	
OIL CON			- + -		John Orr		
DIST.	3	<b>■</b> Te	-079511-A nneco 50% noco 50%		Company	on Analyst Oil Company	
	×	Saa		III 53:	April 16,		
	823X		APR 2 0 1984 REAU OF LAND MIANA REMINGTON RESOURCE	AFMENT	shown on this notes of ectua under my super	ify that the well location plet was plotted from field il surveys made by me or rvision, and that the same errect to the best of my	
	+		- +	X3	Date Surveyed  March 111,  Registered Profe		
		86°47′W ¶	\$ 87 44' N 2569.38 A		Fred 3.  Certificate 10-2  3950	34. J	



Vicinity Map for Tenneco Oil Co. 44E Florance 480'FS 340'FE 31-30N-8W San Juan County New Mexico

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY SEOLOGICAL BURVEY, DENVER, COLORADO 802 DESCRIBING HOPOGRAPHIC MAPS AND SYMBOLS IS