

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-079511-A
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 480' FSL, 340' FEL	8. FARM OR LEASE NAME Florance
	9. WELL NO. 44E
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA Sec. 31, T30N, R8W
14. PERMIT NO. 30-045-26061	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether <u>WELL</u> , <u>GR</u> , etc.) 5866' GR	13. STATE NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/12/84: MIRUSU. NDWH, NUBOP. RIH w/tbg, bit sub & 3-7/8 bit.

11/13/84: Tag cmt @6980. Drld to PBTD @7073. PT csg to 3500 psi, OK. Circ hole w/1% KCl. Spot 500 gal 7-1/2% DI HCl @7073.

11/14/84: Perf Dakota w/2 JSPF 6854-77, 7063-73 (33', 66 holes). Acidized w/1400 gal 15% wgt'd HCL. Frac well w/62,300 gal 30## XL gel & 81,800# 20/40 sd. Well screened out w/12,300 gal of 3#/gal sd on form.

11/15/84; RIH, tag sd fill @4500. Reversed out to PBTD. PU 2-3/8 tbg & land @7003. NDBOP, NUWH, RDMOSL. Kick well around w/N₂.

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DEC 10 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

John M. King

TITLE

Sr. Regulatory Analyst

DATE

11/20/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DEC 16 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

smm

*See Instructions on Reverse Side

NMOCC